Form 9-339 (Rev. 5-68)		LINI	UTED	CTA-	TEC	SUBI	MIT IN	DUPLICA	TE•	!	Fo	rm ap	proved.	
	DEPAR'		IITED					(See c	ther in-				ureau No. 42-R355.5.	
		• • • • •	OGICA			ERIO	Γ		se side)				ON AND BERIAL NO.	
											-036		TEE OR TRIBE NAME	
WELL CO	MPLETION	OR	RECO	MPLET	ion f	REPORT	AN	D LO	3 *	0. 11 .	,		The On This hand	
1a. TYPE OF WEL	L: OIL WE		GAS WELL	_α [2	RY .	Oth r	("		77	7. UNIT	AGREE	MENT	NAME	
b. TYPE OF COM	PLETION:				1	A Alberta		n I'V ka	المستق	1				
WELL X	OVER DEI	EP-	BACK [DIFI	vr. 🔲	Other - F	R 1	1 .107 £		S. FAR	M OR LI	CABE 1	VAME	
2. NAME OF OPERA	ror	:						1 13/0			Marı	ron		
R &	<u>G Drilli</u> r	ng C	ompan	У		ची ९०ए	- DN CO	ecar enc	WEV	9. WEL				
3. ADDRESS OF OPE	W o /o Wa	alsh	Engi	neeri	ng &	Prod	CO1		プレ ヘイ	19FIE	42.		sa Werde and	
4. LOCATION OF WE	LL (Report locati	on clear	ly and in a	ral III	with an	y State requ	iremen	ta)*	401	BTa	nco	Ch:	sa verde and acra	
At surface										11. SEC	C., T., R.,	м., о	ACTA H BLOCK AND SURVEY	
854 FNL, 1850 FWL At top prod. interval reported below									Sec. 22-T27N-R8W					
At total donth	Same	,												
At total depth Same				14. PE	14. PERMIT NO. DATE ISSUED						13. STATE			
		DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHE 1-27-75 12-19-75 5931 GL, 5942 KB 5931 D 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 2-Intervals X (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) X 25. WAS DIRECTLY SURVEY MADI			New Mex.									
15. DATE SPUDDED	16. DATE T.D. F	REACHED	17. DAT	E COMPL.	(Ready to	prod.) 1	8. ELE	VATIONS (D	F, RKB, 1				LEV. CASINGHEAD	
11-18-75	11-27-7	5	1	2-19-			_59:	31 ° GI	5 و ر				5931 •	
20. TOTAL DEPTH, MD	a TVD 21. PLU	G, BACK		i	HOW M	ANY*		TETE	F	ROTAR	Y TOOLS	3 !	CABLE TOOLS	
4660 PRODUCING INTE	BVAL(S) OF THIS	463	O TION—TOP	BOTTOM.	PAME (ervals	/	?[- -	۱ ؛ ج	$\mathcal{H}-$	Χ	1 25.	WAS DIRECTIONAL	
					(7 :	Section Con-		1			SURVEY MADE	
4424	+• - 4576	• , M	esa V	erde			F	EB 12	1976				No	
26. TYPE ELECTRIC	AND OTHER LOGS	RUN									2	7. WA	S WELL CORED	
GR corre	elation						•	L CON.	CC.,				No	
28.	WEIGHT, LB.	/FT.	CASI DEPTH SE			ort all strin	gs 88		ENTING	RECORD		<u>-</u> -	AMOUNT PULLED	
8-5/8"	24.0		233		12	-1/4"	/4" 140 sa			okc			None	
5-1/2"	15.50	-	4660		· I — — —	-7/8"	_		sac			-	None	
							(stage			3783	•)		
					1			1						
29.					EMENT*	SCREEN (wn)				RECOR		PACKER SET (MD)	
None	101 (40)	TOP (MD) BOTTOM (MD)		SACES C.		1_1 /		2", 4379°			<u>_</u> - -	3300		
								1-1/	411	319	3 1			
31. PERFORATION RE	· · ·		-			32.						SQUE	EZE, ETC.	
4424" -	4450°, 4 526° and	474 °	- 45	٠, ١٠٥٠) Ch.	DEPTH I			[D KIND	OF M	ATERIAL USED	
per foot		4500	-437	0, 2	Silv	\$ 442	24'-	<u>4576°</u>					ater	
3084*-30		3116	' -312	8 2	chtc	308	2), •	3128.	700	.000 .008	TDS	<u>. S</u>	water	
per foot	-		-)12	.0 ,2	211 02	1) -	3120			lbs			
33.*				-	PRGI	OUCTION								
DATE FIRST PRODUCT	rion PROD	UCTION	METHOD (Flowing, g	as lift, p	umping	e and t	ype of pun	ıp)		WELL S'		(Producing or	
DATE OF TEST	HOURS TESTED	Flow	ing		P: Te	st for		sa Ve		only	BBL.		t in	
	2		3/4"		PERIOD		•	Jana-Mi	· • ·	"ALER	. DDII.	1	OIM MALIO	
1-13-76 FLOW. TUBING PRESS.	CASING PRESSU		LCULATED	OIL	~ /	J: 11 + 4	— <u>ясғ.</u>		WATER-	BBL.	10	OIL GR	AVITY-API (CORR.)	
110 psig			-HOUR RAT		- ďá	ŏrIJł:	783		_	0-	_			
34. DISPOSITION OF								·		TEST V	VITNESS	ED BY		
35. LIST OF ATTACH	Waiting Mants	on p	ipeli	ne co	nnec	tion	· · · · · · · · · · · · · · · · · · ·							

Note: 36. I hereby For:

SIGNE

Information concerning Chacra test will be sent after clean up & test certify that the foregoing and attached information is complete and correct as determined from all available records

President, Walsh Engineering

Figure Prod. & Corp.

DATE Feb.6. 1976

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

be listed on this form, see item 35.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertainent to such interval.

Item 29: "Nacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

: O. .

37.

• •						•		FORMATION	NHOW ALL IMPORTANT ZONES OF BURNEY TO THE INTERVAL TESTED, CUSH
· ·							:	TOP	L TESTED, CUSHION
				•		•		воттом -	DROSITY AND CONTENT USED, TIME TOOL OF
RILLIAN GITO		• ***		· · ·			· · · · · · · · · · · · · · · · · · ·	DESCRIPTION, CONTENTS, ETC.	NHAWN OF FOROUS ZONES OF FOROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
16 9 ;	Point Look out	Menefee :	Cliff House	Chacra	Lewis	Pictured Cliffs	i a si p		38. GEOLOGIC
- 1	4412	3868	3820	3020	2180	s 2096	MEAS. DEPTH	тор	GEOLOGIC MARKERS
	4412	3868	3820	3020	2180	2096	TRUE VEST. DEPTH)P	