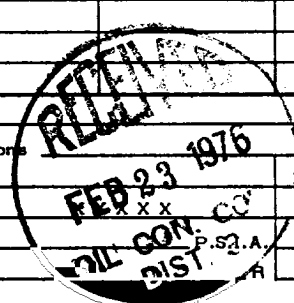


NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 2-18-76																																																																																															
Company R & G Drilling Company				Connection Waiting on pipeline																																																																																																	
Pool Largo Chacra				Formation Chacra		Unit																																																																																															
Completion Date 12-19-76		Total Depth 4660		Plug Back TD 4619		Elevation 5942 KB																																																																																															
Farm or Lease Name Marron				Well No. 42-A																																																																																																	
Csg. Size 5-1/2	Wt. 15.50	d 4.950	Set At 4660	Perforations: From 3084 To 3128		Well No.																																																																																															
Thg. Size 1.660	Wt. 2.40	d 1.380	Set At 3193	Perforations: From Open To Ended		Unit Sec. Twp. Rge. C 22 27N 8W																																																																																															
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Dual				Packer Set At 3300		County San Juan																																																																																															
Producing Thru tubing		Reservoir Temp. °F -		Mean Annual Temp. °F 60		Baro. Press. - P _a 12.0																																																																																															
State New Mexico																																																																																																					
L 3193	H 3193	Gg 0.600	% CO ₂ -	% N ₂ -	% H ₂ S -	Prover -	Meter Run -																																																																																														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="6">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Line Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>SI</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1011</td> <td></td> <td>1011</td> <td></td> <td>8 da.</td> </tr> <tr> <td>1.</td> <td>3/4" THC</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>42</td> <td></td> <td>223</td> <td></td> <td>3 hrs.</td> </tr> <tr><td>2.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>3.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>4.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>5.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>								FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	SI							1011		1011		8 da.	1.	3/4" THC						42		223		3 hrs.	2.												3.												4.												5.											
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Absolute Open Flow <u>699</u> Mcfd @ 15.025				Angle of Slope @ _____		Slope, n <u>0.85</u>																																																																																															
Remarks: _____																																																																																																					
Approved By Commission:		Conducted By: Bob Dintlemen		Calculated By: Ewell N. Walsh		Checked By:																																																																																															