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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

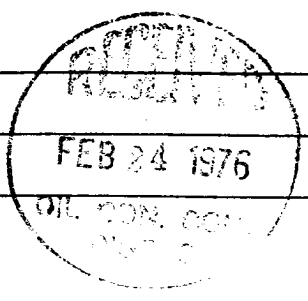
I. Operator **R & G Drilling**
 Address **c/o Walsh Engineering and Prod. Corp.**
P. O. Box 254 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate



If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marron	Well No. 42-A	Pool Name, Including Formation Largo Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03605
Location Unit Letter C : 854 Feet From The North Line and 1850 Feet From The West				
Line of Section 22 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, N.M.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11-18-75	Date Compl. Ready to Prod. 12-19-75	Total Depth 4660'	P.B.T.D. 4630'					
Elevations (DF, RKB, RT, GR, etc.) 5931' GL, 5942' KB	Name of Producing Formation Chacra	Top Oil/Gas Pay 3084'	Tubing Depth 3193'					
Perforations 3084'-3096' and 3116'-3128'						Depth Casing Shoe 4660'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	233'	140					
7-7/8"	4-1/2"	4660'	848					
	1-1/4"	3193'	(stage tool-3783')					
			Packer - 3300'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL **Flowing Pressures, Tubing- 42 psig, Casing- 223 psig**

Actual Prod. Test-MCF/D 3/4"-668, CAOF-699	Length of Test 3 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1011 psig	Casing Pressure (shut-in) 1011 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: **R & G Drilling Company**

President, (Signature) **Walsh**
 Engineering and Prod. Corp.
 (Title)

February 23, 1976
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 31 1976**, 19____
 BY **ORIGINAL SIGNATURE OF E. MANWELL JR.**
 TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply