

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on
Reverse Side)

Budget Bureau No. 42-114-4
LEASE DESIGNATION AND SERIAL NO.

NM-03605

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
R & G Drilling Co.

3. ADDRESS OF OPERATOR
c/o Walsh Engineering & Production Corp.,
P. O. Box 254, Farmington, New Mex. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.
See also space 17 below.)
At surface
854' FNL, 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr. or Prod. or Both)
5931' GL, 5942' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Marron

9. WELL NO.
42-A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde and
Largo Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22-T27N-R8W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

December 11, 1975

Sandwater Frac Mesa Verde Perforations 4424'-4450', 4474'-4500', 4520'-4526', 4566'-4576', 2/Ft. as follows:

Pad - 20,000 gals. Bk.down Pr. -1700 psig Hyd. H.P. -2735 HHP
Water -187,260 gals w/ Ave.Treat.Pr.-1800 psig Inst.SIP -1200 psig
Friction Reducer
Sand -160,000 lbs Max.Treat.Pr.-2250 psig 5 min.SIP- 960 psig
Flush - 3,500 gals Ave.Inj.Rate - 62 BPM 15 Min.SIP- 700 psig

December 18, 1975

Sandwater Frac Chacra perforations 3084'-3096' & 3116'-3128', 2/Ft. as follows:

Pad - 2,700 gals. Bk.down Pr. -2350 psig Hyd. H.P. -1853 HHP
Water -28,890 gals. w/ Ave.Treat.Pr.-1800 psig Inst.SIP - 950 psig
Friction Reducer Max.Treat.Pr.-2200 psig 5 min SIP- 900 psig
Sand -30,000 lbs Ave.Inj.Rate - 42 BPM 15 min SIP- 800 psig
Flush - 4,000 gals.

18. I hereby certify that the foregoing is true and correct.
SIGNATURE Ewell N. Walsh President, Walsh Engineering
TITLE & Production Corp. DATE Feb. 6, 1976
(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 1 1983

Elliott

*See Instructions on Reverse Side

NMOCC