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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

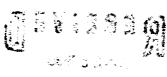
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Contract		10 111/	1110	. 0.11	L VIAD 145	TORAL						
Operator R & G DRILLING COMPANY								Well API No. 30-045 2189200 D1				
Address C/O Walsh Engr P. O. Drawer 4	. & Pro 19 Fai	od. Cor rmingto	p. n, l	New Mex:	ico 8749	 99	<u>\</u>					
Reason(s) for Filing (Check proper box)			<u> </u>			ner (Please exp	vai=1			·		
New Well		Change in	Ten	sporter of	Effe	ctive 7/	1/90 ch	ange in	transpor	rter		
Recompletion	Oil		Dry		to Gia	O change in transporter Giant Refining Company						
Change in Operator	Company											
If change of operator give name and address of previous operator	Cashigh	ead Gas	Conc	iensate X		<u> </u>						
II. DESCRIPTION OF WELL	AND LE					·						
Lease Name						ding Formation			Kind of Lease FED Lease No.			
Marron	42-A Blanco Me				esa Verde			State, Federal or Fee NM-03605				
Location :		MV										
Unit Letter C	: 85	54	Fect	From The	N Lin	cand 18	850	Feet From The	1	N Line		
						•				cinc		
Section 22 Townsh	nip 271	1	Rang	c 8W	, N	мрм,	San	Juan		County		
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORT						···		,			
•	\Box	or Conden	EZIC	XX.				d copy of this				
Giant Refining	P. O. Box 256 Farmington, New Mexico 87499											
Name of Authorized Transporter of Casin	ghead Gas XX or Dry Gas 1				Address (Give address to which approv							
								armington, New Mexico 87499				
If well produces oil or liquids, give location of tanks.					is gas actually connected?		[Who	When ?				
	I C	22		N 8W		Yes						
If this production is commingled with that IV. COMPLETION DATA	I from any or	ner lease or	pool, g	hae counting	ling order num	ber:		· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion		Oil Mell		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
					Train Day	<u> </u>	<u> </u>	_l	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas Pay			Tubing Depth				
Perforations							Depth Casing Snoe					
Ferrorations								Depth Casir	ig Shoc			
		77.100.10	0.0		OC. CO. ION							
TUBING, CASING ANI												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
												
<u> </u>												
	<u> </u>			···				-				
V. TEST DATA AND REQUE	ST FOR	ATTOWA	RIE	,	<u></u>							
OIL WELL (Test must be after t					he equal to or	exceed top all	oumble for th	in denth on he	for full 24 hou	·ee)		
Date First New Oil Run To Tank	-,		<i>,,,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00 010 7001	·				101 741 24 1104	(3.)		
Date I ha frew Oil Not 10 1222	Date of Test				Producing Method (Fiow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure Choice Sign							
Dag. 0. 10.	ruoing i i	C0301C				m F	2 F I	AEI	î.			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	127		Gas- MC	 			
,					<i>VU</i>			1000				
CACHELL						Jt	JN281	3 3U				
GAS WELL Actual Prod. Test - MCF/D	11 4-45 -4	ች _{ቀና!}			IBMe Cont	colo/h	-	BN1.	Son Januari			
PRIMA PRODUCTION - INCHAN	Length of	1 C9f			Bbls. Couden	JOYNAL	CON	· MASIC	Condensate	<u>~</u>		
osting Method (pitot, back pr.) Tubing Pressure (Shui-in)					Casing Pressu	re (Shut in)	DIST.	Choke Size		*		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Caning Ficeso	ne (Snut-111)	-	CHORE SIZE				
VI. OPERATOR CERTIFIC	'ATE OF	COMP	ΙΙΔΊ	NCF								
					\parallel	DIL CON	ISERV	'ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved Jun 2 8 1990							
OR: R & G DRILLING CO		DIMAL DIO	MICD	DV	Daie	∠hhi o∧6	u					
		GINAL SIG					3	150				
Signature		VELL N. V Age		47	∥ Ву_	-			rong			
Ewell N. Walsh	SUPERVISOR DISTRICT #3											
Printed Name Walsh Engr. 8	rrod.	Corp. 05 327	Title -489	92	Title.							
6/27/90 Date	ار		shone i									
		,			1.1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



OK CON DIV.