

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

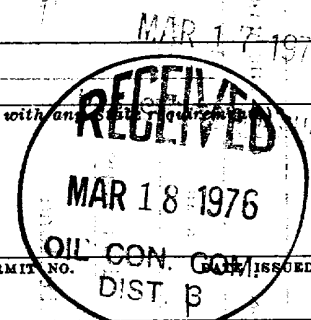
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)  
At surface 920' FNL - 1107' FEL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. OIL CON. COM. DIST. B



5. LEASE DESIGNATION AND SERIAL NO.  
NM 0499348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
FAF

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
WAW - Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 30, T27N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUNDED 11-12-75 16. DATE T.D. REACHED 11-24-75 17. DATE COMPL. (Ready to prod.) 3-8-76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6116' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1410' 21. PLUG, BACK T.D., MD & TVD 1370' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 1331-1337' and 1316-1321' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	38'	6-3/4"	6 sx	None
2-7/8"	6.5#	1407'	4-3/4"	100 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	1301'	

31. PERFORATION RECORD (Interval, size and number)  
2 jets/ft  
1331-1337' and 1316-1321'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See completion report for detailed frac info

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-76	3	5/8"	→		159 AOF		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	205 SI	→		159 AOF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Dugan TITLE Engineer DATE 3-15-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

