	WO. OF COPIES RECEIVED WO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Dugan Production Address BOX 234, Farming Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership	REQUEST F AUTHORIZATION TO TRAN	一一	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND LEASE				
Ī	Lease Name	Well No. Pool Name, !ncluding For 2 WAW - Pictured	i	Leose No. or Fee Federal NM 0499348
	FAF	WAW - PICLUIE	d CIIIIB	
	Unit Letter A : 920 Feet From The North Line and 1107 Feet From The East			
	Line of Section 30 Town	ship 27N Range	13W , NMPM,	San Juan County
L			•	
II.	DESIGNATION OF TRANSPORTI Name of Authorized Transporter of Oil [or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
1		nghead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casin		Box 234, Farmington, NM 87401	
	Dugan Production Corp. If well produces oil or liquids, Unit Sec. Twp. Rge. Is		Is gas actually connected? When	
	give location of tanks.	1 ! !		
	If this production is commingled with	that from any other lease or pool,	give commingling order number:	
V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded 11-12-75	Date Compl. Ready to Prod.	1410'	1370'
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6116' GR	Pictured Cliffs	1316'	1301* Depth Casing Shoe
	Perforations		fs	
	1331-1337' and 1316-1321' Pictured Cliffs TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	6-3/4"	5-1/2"	381	6 100
	4-3/4"	2-7/8" 1-1/4"	1407'	
v	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
OIL WELL				i, etc.)
	Date First New Cil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		20.20	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	######################################	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIB. COMMINGUES, NAME.	
	159 AOF Testing Method (pitci, back pr.)	3 hrs Tubing Pressure(Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	One point back pressure	•	205	5/8"
VI.	CERTIFICATE OF COMPLIANO		II	TION COMMISSION
			APPROVED MAR 1 7 1976	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ODICINAL SIGNED BY N E MAXWELL IR	
			PETROLISIS IN SIRRER LIST. NO. 3	
			TITLE	
	2////		This form is to be filed in compliance with RULE 1104.	
	Thomas A. Dugan		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Signature)			

(Title)

(Date)

Engineer

3-15-76

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.