HO. 27 CO TEXT BECSES TO			7 1	
DISTRIBUTION				
SANTA FE		1		
FILE			1	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		\prod		
BRODATION OFFICE		T		

	DISTRIBUTION SANTA FE []		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	4117110R174710N TO TO A	AND	A.C.		
}	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	43		
İ	I RANSPORTER OIL					
	GAS /					
ļ	OPERATOR /					
	PRORATION OFFICE					
1	Jerome P. Mo	cHugh				
	Address					
		rmington, NM 87401				
	Reason(s) for filing (Check proper box,		Other (Please explain)			
1	New Well	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership	Casinghead Gas Condens				
l						
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Wayout	1 Wildcat - Pict	1	or Fee Federal NM 0558652F		
	Location					
	Unit Letter L ; 14	50 Feet From The South Line	e and 1000 Feet From T	he West		
				San Juan County		
	Line of Section 5 Tov	wnship 27N Range	13W , NMPM,	Sail Juan County		
	THE PROPERTY OF THE INCHORU	TER OF OU AND NATURAL GAS	s			
11.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)		
	1					
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	i		
	El Paso Natural Gas C		Box 990, Farmington, NM 87401 Is sas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected			
	give location of tanks.		nine commingling order number:			
. 17	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
١٧.			1	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		X	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1420'		
	11-6-75	12-9-75 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 5962' GR	Pictured Cliffs	1343'			
	Perforations	11000100		Depth Casing Shoe		
	1343-48' and 135	3-57'				
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5 sx		
	6-3/4"	5-1/2" 2-7/8"	1459'	100 sx		
	4-3/4"	2-1/5				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-		
٧.	OIL WELL	2000 /0 0000	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, etc.)		
	Date First New Oil Run To Tanks	Date of Test	Producting Marines (2 1997)	LOUIS VED		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test			DFC 12 19/5		
	Actual Prod. During Test	OII-Bbls.	Water - Bbis.	Gas-MCR DLG COM.		
				E-21-8		
				87:67. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		3 hrs				
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	One point back pressure	e	271	5/8"		
VI.	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION		
			APPROVED DEC 12 1975 . 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		regulations of the Oil Conservation	Original Signed by A. R. Kendrick			
		TITLE SUPERVISOR DIST. #3				
						Il Lussu
Engineer (Title)		well, this form must be accompanied by a tabulation of the sections of this form must be filled out completely for allow-				
						All accions
			(T	itle)	able on new and recompleted wi	t til and VI for changes of owner.
	12-10-75		Fill out only Sections I. I	I. III, and VI for changes of owner, ter, or other such change of condition.		
	12-10-75	itle) Date)	Fill out only Sections I. I	9116.		