4	NMOCC, 1 McHugh, 1 File	:	
40. OF COTIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS
LAND OFFICE			
TRANSCORTER OIL			
TRANSPORTER GAS			
OPERATOR			A. C. S. F.
PROBATION OFFICE		<u> </u>	- 100 L
Operator			10 10
Dugan Production	Corp.		Of a Second
Address			3
P. O. Box 208, F	armington, NM 87499		1000 M
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs XX	
Change in Ownership	Casinghead Gas Conder	nsate	
Change in Ownership			
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	e Lease No.
Lease Name Wayout	1 Wildcat - Pict	ured Cliffs State, Federa	of Fee Federal NM 0558652A
	I WITGOU - TICE		
Unit Letter L ; 14	50 Feet From The South Lin	e and 1000 Feet From	The West
	mship 27N Range	13W , NMPM,	San Juan County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Oil	or Concensate	Address (Give address to which appro	ved copy of this form is to be sent;
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 💥	Address (Give address to which appro	
Dugan Production	Corp.	P.O. Box 208, Farmingt	on, NM 87499
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	give commingling order number:	
If this production is commingled with	th that from any other lease or pool,	give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X)	X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-6-75	12-9-75	1480'	1420'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5962' GR	Pictured Cliffs	1343'	
	1		Depth Casing Shoe
Perforations 1343-48' and 135	3-57'		
1343-46 and 133		D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	34'	5 sx
6-3/4"		1459'	100 sx
4-3/4"	2-7/8"	1439	100 30
			+
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL	2010 /0 11111	Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oil Run To Tanks	Date of Test	Lindscrind Married (1 somt hamb) 202 -	• •
		To the Property of the Propert	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	July - 17,01
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
151 AOF	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1		271	5/8"
One point back pressure			ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	71,1011 00111111001011
		APPROVED	, 19
I hereby certify that the rules and	regulations of the Oil Conservation		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			G CMARIEN S. INSPIR
- above is twice and complete to the			y CHARLES BUOLDON
above is true and complete to the			

(Signature)

(Date)

Bud Crane

12-14-82

Production Superintendent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.