## ENERGY AND MINERALS DEPARTMENT

	11700		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		I	
TRANSPORTER	OIL		
	DAS		
OPERATOR			
DECEMBER OF SERVER		1	1

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL REQUEST FOR ALLOWABLE						
	AND  OPERATOR  O					
ı.						
	Dietrich Resources Corporation					
	410 - 17th Street	-	Colorado 80202  Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Omer (7 tease express)			
	Recompletion	OII XX Dry Ga	• 🔲			
	Change in Ownership	Casinghead Gas Canden	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation   Kind of Leas	e Lease No		
	Lease Name Federal	2 Gallegos-Gall		NM-12021		
	Location					
	Unit Letter I : 185	O Feet From The South Lin	e and 790 Feet From	The East		
	Line of Section 27 Tow	rnship 27N Hange	13W , NMPM, San	Juan County		
IП.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)		
The Permian Corporation P.O. Box 11			P.O. Box 1183, Housto			
	The Permian Corporation  Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Comp	oany	P.O. Box 990, Farming			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
ŢV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res		
	Designate Type of Completio	n – (X)		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
				1		
		TURING CASING AND	CEMENTING RECORD			
	HOLESIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	<del>-</del>	SACKS CEMENT		
	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	<del>-</del>	SACKS CEMENT		
	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	<del>-</del>	SACKS CEMENT		
V.		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  and must be equal to or exceed top all.		
v.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top all.		
v.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l	and must be equal to or exceed top all.		
v.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET	and must be equal to or exceed top all.  ift, etc.)  Choke Size		
v.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Ifter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l	and must be equal to or exceed top all.		
<b>v</b> .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET	and must be equal to or exceed top all.  ift, etc.)  Choke Size		
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure  Oil-But (Colors of Colors	DEPTH SET	and must be equal to or exceed top all.  ift, etc.)  Choke Size		
v.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test  GAS WELL Actual Prod. Teet-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Balance Control  Liength of Test Control  ON 3	DEPTH SET	and must be equal to or exceed top all.  ift, etc.;  Choke Size  Gas-MCF  Gravity of Condensate		
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this de Date of Test  Tubing Pressure	DEPTH SET  Interrecovery of total volume of load oil pith or be for full 24 hows)  Producing Method (Flow, pump, gas in the second pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	and must be equal to or exceed top all.  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
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	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Division have been complied with above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE  Test must be a able for this de  Date of Test  Tubing Pressure  CE  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in)  OIL CONSERVA                          APPROVED  Original Signed by  BY  SUPERVISOR DISTR  Title  This form is to be filed in If this is a request for allo well, this form must be accomp	and must be equal to or exceed top all.  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TON DIVISION  FRANK T. CHAVEZ  compliance with RULE 1104.  whele for a newly drilled or deepenaled by a tabulation of the deviation of		
	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Division have been complied with above is true and complete to the Signal	CASING & TUBING SIZE  OR ALLOWABLE  Test must be a able for this de able for this de la	DEPTH SET  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas l  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  Original Signed by  BY  SUPERVISOR DISTR  This form is to be filed in  If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted wells.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TON DIVISION  FRANK T. CHAVEZ  Compliance with MULE 1104.  Invested for a newly drilled or deepended by a tabulation of the deviation of the d		
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