UNITED STATES DEPARTMENT OF THE INTERIOR

P	DEPARTMENT OF TH BUREAU OF LAND M	IE INTERIOR ANAGEMENT	99 MAR 2	3 P1112: 33
<u> </u>	Sundry Notices and		nzo Estra	<u></u>
			5.	Lease Number I-89-IND-57
1. Type of Well		اً الله عن سيس	6.	If Indian, All. or
OIL		3081		Tribe Name
			con y	Navajo
2. Name of Operator			্যন্ত ।	Unit Agreement Name
John F. Staver dba Sa	quaro Oil Company		जिंगीता	
3. Address & Phone No. of Operator		— OIL COM	8.	Well Name & Number
o. Address & Filotte No.	The field of the field of the fator		5/2/0	✓Table Mesa #3
			9.	API Well No. 30-045-22005
Location of Well, Footage,	Sec., T, R, M	And the second s	10.	Field and Pool
1400' FNL and 1944' F Unit G	EL; Sec. 3, T-27-N, R-17-W,	₩a v=""		Table Mesa Dakota
Offic G			11.	County & State
				San Juan County, NM
12. CHECK APPROPRIATE	BOX TO INDICATE NATURE	OF NOTICE, REPORT	, OTHER DA	\TA
Type of Submission Notice of Inter	Type of Action at X Abandonment	01 (7)		
Notice of filter	Recompletion	Change of Plan New Construct		
X Subsequent Report Plugging Back Casing Repair		Non-Routine F		
		Water Shut off		
Final Abandonment Altering Casing Conversion to Injection			Injection	
	Other -			
well per the attac	ice Inc., as contractor, re- hed report. ne for the NMOCD Aztec			
14. I hereby certify that the	foregoing is true and correct			
Signed William F. Clark	Clas Title Co	ntractor		Date3/5/99
This space for Federal or Sta	te Office use)		AC	CEPTED FOR RECOR
CONDITION OF APPROVAL,			Date	
				MAR 2 4 1999
			۶.	¥Frontier und de
			to.	& Min

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

RECEIVED BLM

February 25, 1999

99 MAR 23 Pil 12: 33

070 FARMANGTON, NM

Oil Conservation Division State of New Mexico 1000 Rio Brazos Road Aztec. NM 87410

Re:

Plug & Abandonment Report

Table Mesa #3 Well NE, 3, 27N, 17W San Juan County, NM

Cementing Summary:

Plug #1 with 77 sxs Class B cement inside 5-1/2" casing from 700' to 340' to cover Gallup.

Plug #2 with 55 sxs Class B cement from 159' to surface, circulate good cement out casing valve.

Plugging Summary:

- 2-23-99 Road rig and equipment to location, RU. NU 8-5/8" flange and BOP; test BOP. PU 4-3/4" bit, bit sub and drill collar. RU P/S and drilling equipment. Drill out 94' cement at surface and then circulate well clean. RD power swivel and RU tongs. TIH with 2-3/8" tubing workstring; found fill at 987'. Circulate hole clean. RU power swivel and start drilling hard cement at 1070'. Drill to 1080'. RD power swivel and circulate well clean. PUH to 700'. RU cementing equipment. Plug #1 with 77 sxs Class B cement inside 5-1/2" casing from 700' to 340' to cover Gallup. TOH with tubing and LD drill collars and bit. Load casing with water. Shut in well and SDFD.
- 2-24-99 Safety Meeting. Open up well, no pressures. TIH with open ended tubing. Tag cement at 450'. PUH to 159'. Plug #2 with 55 sxs Class B cement from 159' to surface, circulate good cement out casing valve. TOH and LD tubing. RD rig and equipment. ND BOP and wellhead. Cut off 8-5/8" casing. Found cement down 4'. Mix 10 sxs Class B cement and install P&A marker. Move off location. Charlie Perrin with NMOCD on location approving plugging procedures.