## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

er	ed in	ito the	stock tanks	. Gas must	Farmington New Mexico 5/29/58	
					(Place) (Date)	
W	EAF	E HI	EREBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
	Company or Operator) Sec			rate IV.	ING CO. GOV T MORGAN Well No. 3 in NW 1/4 NW 1/4,	
				31	T. 27N R 12W NMPM, Undesignated P	
	Un	n Latte	ię.			
•	Please indicate location:				County Date Spudded 4/22/58 Date Drilling Completed 5/6/58  Elevation 5925 GL Total Depth 5108 PBTD 5059	
	_	Please	indicate lo	cation:	Top Oil/Gas Pay 5038 Name of Prod. Form. Nelson	
Γ	D	C	В	A	PRODUCING INTERVAL - Ground Level Measurements	
l					Perforations 5038 to 5058	
Γ	E	F	G	H	Open Hole None Depth Depth Casing Shoe 5098 Tubing 5056	
		1		ŀ		
-	L	K	J	I	OIL WELL TEST - Choke	
					Natural Prod. Test: O bbls.oil,bbls water inhrs,min. Size	
_	M	N	<del>-   - 0</del>	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke	
		-		_	load oil used): 231 bbls,oil, 0 bbls water in 24 hrs, min. Size 44	
		<u> </u>	l		GAS WELL TEST -	
-		Natural Prod. Test: MCF/Day; Hours flowed Choke Size				
1	tubing ,Casing and Cementing Record				Method of Testing (pitot, back pressure, etc.):	
-	Siz	re	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
١	9-	5/8	206	200	Choke Size Method of Testing:	
t	5_	1/2	5098	125	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
ļ	5-1/2		5056	140		
l	2				Sand): 30,000# 20/40; 30,000 gal lse crude  Casing Press. 2550 Tubing Date first new oil run to tanks 5/26/58	
ł					Oil Transporter El Paso Natural Gas Products 6	
					Gas Transporter	
R					MA: 28 (9)3	
-			***************************************	•	MAI SOLO	
•••	•••••••		••••••	•	1-11-1-1	
	I hereby certify that the information given above is true and complete to the best of my knowledge.					
•	nnrow	ari Ari	aga	v ng 1951	THE FRONTIER REFINING CO.  (Company or Operator)	
a	ppiov	CU		<del>                                    </del>	<u>*</u>	
		OIL	CONSER	VATION	COMMISSION By: Gw Hoff (Signature)	
B	y: Original Signed Eme Supervisor Dist.				ery C. Arnold  Title Field Superintendent  Send Communications regarding well to:	
т	itle		भाषपथ्द	in cülis <b>t</b> .	# 3 THE FRONTIER REFINING CO.	
-					Name	
					Address Louisiana Ave.	
					Downer Colomode	

COMMENSATION COMMISSION OF FIRST

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