For a 5-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080238A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES	AND REPORTS ON WELLS						
no not use this form for proposals to	drill or to deepen or plug back to a different reservoir.						

• • • • • • • • • • • • • • • • • • • •	als to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
1. OIL GAS WELL X OTHER 2. NAME OF OPERATOR J. Gregory Merrion and 3. ADDRESS OF OPERATOR P.O. BOX 507, Farming 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface 990 FNL and 330 F	ton, N.M. 87401 learly and in accordance with any State requirements.	8. FARM OR LEASE NAME MOTGAN 9. WELL NO. 3 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
990 FNL and 530 F	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5887 ' K.B. (5875 ' G.L.)	Section 31, T27N, R12N 12. COUNTY OR PARISH 13. STATE San Juan N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TO THE PARTY OF TH			SUBSEQUENT REPORT OF .			
NOT: TEST WATER SHUT-OFF FRACTURE TREAT		TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING X	ABANDONMENT*	
REPAIR WELL (Other)		CHANGE 1 DAVID		(Note: Report results of mu Completion or Recompletion	Report and Dog Torm.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5852-60, 8 holes Perforated 7-8-76 5782, 5783, 5805, 5806, 5816, 5817, 5832, 5833, 8 holes

> Broke formation with acid and sand water fraced with 40,000 lb. 20/40 sand and 25,500 gallons K Cl treated gelled water at 19.5 BPM and 3800 PSI. Initial shutin 2100, bled to 1800 in 15 minutes. Swabbed and flowed back water and gas. Ran 1-1/2" EUE tubing and cleaned out to 5904' K.B.

Ran 1-1/2" EUE tubing to 5884', SN at 5860'. Ran 5/8" rods and pump 7-14-76 and installed pumping unit.

18. I hereby certify that the foregoing is true and correct Operator Operator	DATE4-21-77
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

March 3, 1976

Mr. Robert L. Bayless P. O. Box 1541 Farmington, New Mexico 87401

Administrative Order NSL-755

Dear Mr. Bayless:

Reference is made to your application for approval of a non-standard location for your Morgan Well No. 3, located 990 feet from the North line and 330 feet from the West line of Section 31, Township 27 North, Range 12 West, NMPM, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/dr

cc: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Farmington



OIL CONSERVATION COMMISSION DISTRICT

		,			
		:		Jeb	10 100
OIL CONSERVATION CO	MOISSIMMO		DATE	Jeb	12, 19/6
SANTA FE, NEW MEXIC	co		RE:	Proposed MC Proposed DHC	
				Proposed NSL Proposed SWD	
				Proposed WFX Proposed PMX	·
		7	•. •	•	:
Gentlemen:		•			
I have examination the Merrian Operator	# Bayle	ication dat M Lease	organ z and Well No.	D-31 Unit,	27N-12 S-T-R
and my recommendat	ions are as	follows:		•	
approve	2				
		,			

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Robert L. Dayless

PETROLEUM CLUB PLAZA BUILDING P. O. BOX 1541 FARMINGTON, NEW MEXICO 87401

February 11, 1976

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. James Kapteina

Re: Morgan #3

W 1/2 of Section 31, T27N, R12W

San Juan County, New Mexico

Gentlemen:

Enclosed please find 2 copies of our Intent to Deepen the above referred to Gallup well to test the Dakota formation.

We request administrative approval under Rule 104 Paragraph F for an unorthodox location as this well was drilled in 1958 as a Gallup test and is located 330 feet from the west line of Section 31. We propose to dedicate the W 1/2 of Section 31 to the Dakota pro-ration unit. We have a drilling rig tentatively scheduled to commence this work February 19; if there are any problems regarding this request, we will appreciate hearing from you immediately.

Yours truly,

Robert L. Bayle

RLB/su

Enclosures: Intent to Deepen Morgan #3

cc NMQCC - Aztec

U.S.G.S. - Farmington

OIL COM. COM. DIST. 3