

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

[illegible]

5. LEASE

SF 080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morgan

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Gallegos Gallup 67

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T27N, R12W

12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5925' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon as follows:

1. Lay down 5/8" rods.
2. Trip out with 1-1/2" tubing. Remove pumping assemble. Tubing has anchor catcher in hole according to well file.
3. Trip in with 1-1/2" and spot 25 sx plug from PBTD, 5904' KB, to 5300' KB to cover Dakota and 50 ft. above top of cement.
4. Shoot off 3-1/2" casing @ 5150', pull out.
- * 5. Spot 65 sx plug across Gallup from 5150 - 4600'.
6. Perforate below top of Mesaverde @ 2150'. Spot 25 sx plug inside and outside of casing to cover top of Mesaverde.
7. Perforate 1300 ft., below top of Pictured Cliffs. Spot 25 sx plug inside and outside of casing to cover top of Pictured Cliffs. (OVER)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 3/19/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

* Cmt. to be placed 50' inside stub & 50' above - minimum.

***See Instructions on Reverse Side**

1998
A. Benz
M. MILLENSBACH
AREA MANAGER
SPBwy

8. Place 25 sx plug from 266' to surface.
9. Tie onto Bradenhead and pump 40 sx down annulus to seal off surface. Ojo Alamo at the surface behind surface casing.
10. Erect dry hole marker and reclaim surface per BLM instructions.

2/16/84

PERKIN O & G

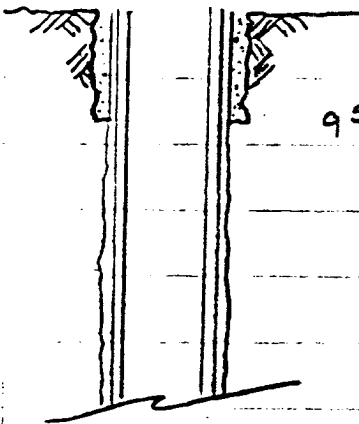
MORGAN NO. 3

BY: SSD

990 FNL & 330 FWL

ELEVATION - 5887' KB
5875 G.L.

SEC 31, T27N, R12W



9 5/8" 3216/FT. @ 216' w/ 200SX

1 1/2" EUE TBC @ 5884'

5/8" SUCKER RODS.

TOC TEMP SURVEY - 4630' KB.

OLD GALLUP PERFS - 5046-66' (NELSON ZONE)

5 1/2" 15.5 lb/FT @ 5106' w/ 225 SX. - 8 3/4" HOLE

TOC @ 5352' KB BY BOND LOG

DAKOTA PERFS - 5782-5860 GROSS

PSTD @ 5904' KB

3 1/2" 9.2 lb/FT & 9.3 lb/FT @ 5915' w/ 234 SX - 4 3/4" HOLE