

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

(SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Dakota	486 1308					

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

RECEIVED
BLM

99 MAR 23 PM 12:33

ALBUQUERQUE, NM

1. **Type of Well**
OIL

2. **Name of Operator**
John F. Staver dba Saquaro Oil Company

3. **Address & Phone No. of Operator**

Location of Well, Footage, Sec., T, R, M
1400' FNL and 1944' FEL; Sec. 3, T-27-N, R-17-W,
Unit G

5. **Lease Number**
I-89-IND-57
6. **If Indian, All. or**
Tribe Name
Navajo
7. **Unit Agreement Name**

8. **Well Name & Number**
Staver Table Mesa #3
9. **API Well No.**
30-045-22005
10. **Field and Pool**
Table Mesa Dakota
11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Inc., as contractor, re- entered and then plugged and abandon this well per the attached report.

This work was done for the NMOCD Aztec District Office, contract pending.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 3/5/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ **ACCEPTED FOR RECORD**
CONDITION OF APPROVAL, if any: _____

MAR 24 1999

OPERATOR

FORWARDED TO FIELD OFFICE
BY _____

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

RECEIVED
BLM

February 25, 1999

99 MAR 23 PM 12:33

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

070 FARMINGTON, NM

Re: Plug & Abandonment Report **Table Mesa #3 Well**
NE, 3, 27N, 17W
San Juan County, NM

Cementing Summary:

Plug #1 with 77 sxs Class B cement inside 5-1/2" casing from 700' to 340' to cover Gallup.

Plug #2 with 55 sxs Class B cement from 159' to surface, circulate good cement out casing valve.

Plugging Summary:

2-23-99 Road rig and equipment to location, RU. NU 8-5/8" flange and BOP; test BOP. PU 4-3/4" bit, bit sub and drill collar. RU P/S and drilling equipment. Drill out 94' cement at surface and then circulate well clean. RD power swivel and RU tongs. TIH with 2-3/8" tubing workstring; found fill at 987'. Circulate hole clean. RU power swivel and start drilling hard cement at 1070'. Drill to 1080'. RD power swivel and circulate well clean. PUH to 700'. RU cementing equipment. Plug #1 with 77 sxs Class B cement inside 5-1/2" casing from 700' to 340' to cover Gallup. TOH with tubing and LD drill collars and bit. Load casing with water. Shut in well and SDFD.

2-24-99 Safety Meeting. Open up well, no pressures. TIH with open ended tubing. Tag cement at 450'. PUH to 159'. Plug #2 with 55 sxs Class B cement from 159' to surface, circulate good cement out casing valve. TOH and LD tubing. RD rig and equipment. ND BOP and wellhead. Cut off 8-5/8" casing. Found cement down 4'. Mix 10 sxs Class B cement and install P&A marker. Move off location. Charlie Perrin with NMOCD on location approving plugging procedures.