

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

I-89-IND-57

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

3 Table Mesa

9. API Well No.

10. Field and Pool, or Exploratory Area

Table Mesa Dakota

11. County or Parish, State

San Juan NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John Staver % NMOC D

3. Address and Telephone No.

1000 Rio Brazos Rd. Aztec NM 87410(505)334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400 / N x 1944 / E Sec. 3, T. 27 N., R. 17 W.

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☒ Abandonment Replug

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached for replug procedure.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

NMOC D

Contract replug.

Title

Date

2/12/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

Team Lead

Date

2/25/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**OPERATOR**

STAVEL  
TABLE MESA 3

API NUMBER  
OPERATOR NAME STAVEL  
PROPERTY NAME TABLE MESA  
WELL NUMBER 3  
SECTION 03  
TOWNSHIP 27N  
RANGE 17W  
FOOTAGE 1400 FNL 1944 FEL  
FORMATIONS

SUR CSG OD 8 5/8  
SUR CSG TD 20'  
SURF CSG WT  
TOC ACTUAL  
TOP OF CMT CALC

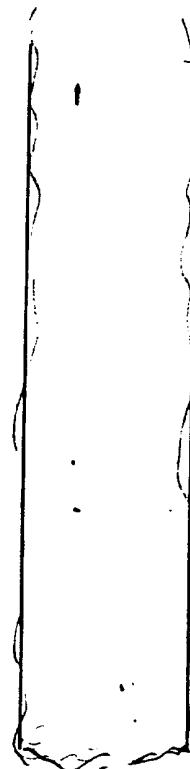
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PROD CSG TD 610'  
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TOC ACTUAL  
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PERF TOP  
PERF BOTTOM  
PACKER  
FISH

OPEN HOLE

TYPE OF PLUG  
CIBP & CMT  
CMT

PLUG SET AT



28' @ 2'

1328

NIT P&A 10-17-77 TO 1328' DAKOTA 1328' PLUGS 1100'-1328'  
GALLUP 486' 450'-700'  
Shows 5 1/2 pulled 10-25-77 0-10'

Subsequent 1-7-85 1328-1100  
700-450  
10-0

Go with this except  
Surface plug ~ 150'

CLOSE PITS ACCORDING TO GUIDELINES  
CLEAN AND LEVEL LOCATION

OF  
JEH  
CH/JP

NO P&A 10-17-77 TO 1328'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Table mesa

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON DISTRICT OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Farmington District office, *Branch of Drilling & Production*.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured.

3.0 A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations and all unattended pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any constituent(s) of concern.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, *or annular void(s) between casings*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, *calculated using the bit size*, or 100' of annular capacity, *determined from a caliper log*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, *as calculated from a caliper log*, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

5.0 All cement plugs spotted across, *or above*, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, *and in the case of lost circulation or partial returns during cement placement*, shall be tested by: (1) tagging with the work string, or: (2) *for cased holes only*; pressuring to a minimum surface pressure of 500 PSI, with no more than a 10% drop during a 15-minute period.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, *without regard to any excess*.

- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 6.0 All wells are to be controlled by means of a wellbore fluid that is to be of a weight and consistency necessary to stabilize the wellbore. Wellbore fluid shall be left in place as filler between all plugs.
- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.
- 7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.
- 8.0 Within 30 days after plugging work is completed, file a Sundry Notice, *Subsequent Report of Abandonment (Form 3160-5)*, five copies, with the District Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should show the manner in which the plugging work was carried out, the extent, by *depth(s)*, of cement plugs placed, and the size and location, by *depth(s)*, of casing left in the well. Show date well was plugged.
- 9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES  
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BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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I-89-IND-57

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8. Well Name and No.

3 Table Mesa

9. API Well No.

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Table Mesa Dakota

11. County or Parish, State

San Juan NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John Staver % NMOC D

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1640/S-2330/W Sec. 3, T. 27 N., R. 17 W.

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Signed

NMOC D

Contract replug.

Title

Date

2/12/99

(This space for Federal or State office use)

Approved by

[Signature]

Title

Technician

Date

2/25/99

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**OPERATOR**

Continental  
TABLERESA 3

Free water well hose to house

API NUMBER  
OPERATOR NAME Continental  
PROPERTY NAME TABLERESA  
WELL NUMBER 3  
SECTION 03  
TOWNSHIP 27N  
RANGE 17W  
FOOTAGE 1640 FSL 2330 FWL  
FORMATIONS

SUR CSG OD  
SUR CSG TD  
SURF CSG WT  
TOC ACTUAL  
TOP OF CMT CALC

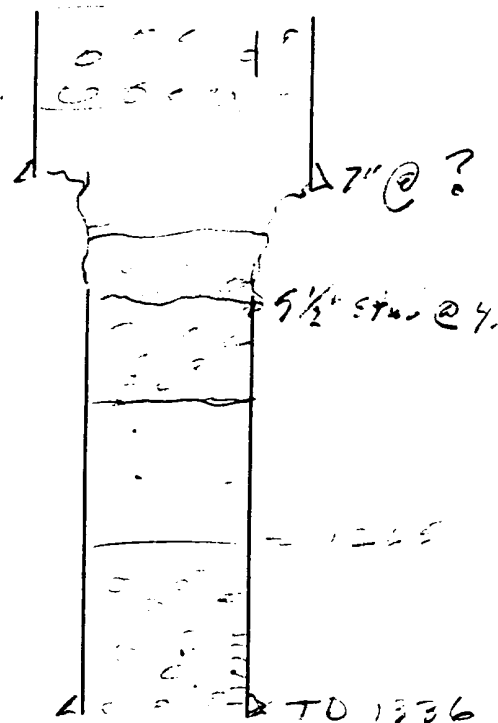
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PERF TOP  
PERF BOTTOM  
PACKER  
FISH

OPEN HOLE

TYPE OF PLUG  
CIBP & CMT  
CMT

PLUG SET AT



1-6-66 TD 1336' in 1926 DAKOTA formation Pelt's 1326-36  
Non commercial  
1948 Well TA After Attempt to cut & pull 7" CSG  
Propose to P&A  
428' w/s sx where 5 1/2" was cut in 1948  
w/s sx @ surface

CLOSE PITS ACCORDING TO GUIDELINES  
CLEAN AND LEVEL LOCATION

Plug #1 - Inside & outside  
1336 - 1265' DAKOTA/GREENHORN  
Inside & outside 5 1/2" stub  
Plug #2 - 539 - 389 - GRILLUP  
678  
Plug #3 - Inside & outside 7"  
150' - Surface

OK  
CEL  
2/12/99

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1235 La Plata Highway  
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NMOC D

Title

Contract replug.

Date

2/12/99

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

FEB 25 1999

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**NMOC D**

STAVEL  
TABLEMESA 3

API NUMBER  
OPERATOR NAME STAVEL  
PROPERTY NAME TABLEMESA  
WELL NUMBER 3  
SECTION 03  
TOWNSHIP 27N  
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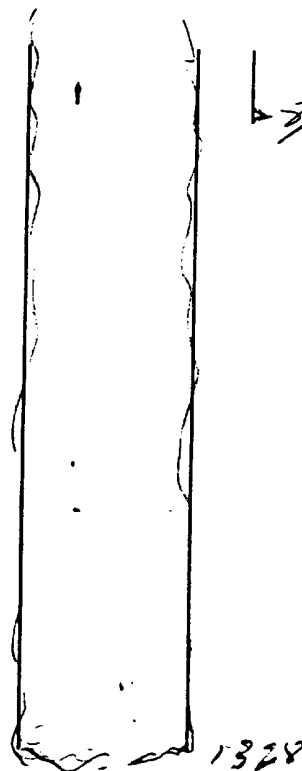
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700-450  
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Go with this except  
Surface plug ~ 150'

CLOSE PITS ACCORDING TO GUIDELINES  
CLEAN AND LEVEL LOCATION

OK  
JEF  
2/10/89

NO P&A 10-17-77

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**NMOC D**

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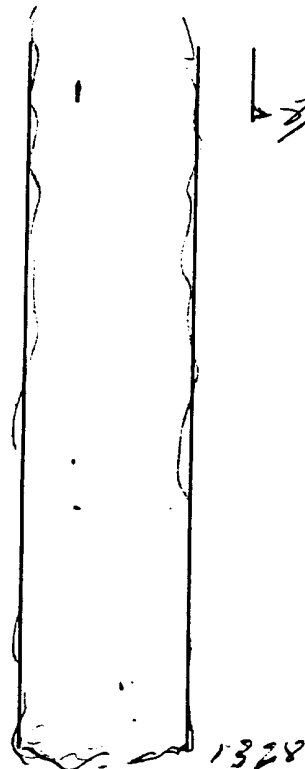
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JEH  
2/10/87