



QUALITY CONTROL REPORT
EPA METHOD 8020 - BTEX

Samples: 970171-970174, 970181-970183, 970185-970188

QA/QC for 03/10/97 Sample Set

LABORATORY CALIBRATION CHECKS / LABORATORY CONTROL SAMPLES:

SAMPLE NUMBER	TYPE	EXPECTED RESULT PPB	ANALYTICAL RESULT PPB	%R	ACCEPTABLE	RANGE
ICV LA-52589 50 PPB					YES	NO
Benzene	Standard	50.0	49.6	99.2	X	75 - 125 %
Toluene	Standard	50.0	49.5	99.0	X	75 - 125 %
Ethylbenzene	Standard	50.0	49.3	98.6	X	75 - 125 %
m & p - Xylene	Standard	100	98.2	98.2	X	75 - 125 %
o - Xylene	Standard	50.0	49.4	98.8	X	75 - 125 %
LCS LA-1476 25 PPB					YES	NO
Benzene	Standard	25.0	24.9	100	X	39 - 150
Toluene	Standard	25.0	24.8	99.2	X	46 - 148
Ethylbenzene	Standard	25.0	24.8	99.2	X	32 - 160
m & p - Xylene	Standard	50.0	50.1	100	X	Not Given
o - Xylene	Standard	25.0	25.1	100	X	Not Given
CV LA-62589 50 PPB					YES	NO
Benzene	Standard	50.0	45.5	91.0	X	75 - 125 %
Toluene	Standard	50.0	48.3	96.6	X	75 - 125 %
Ethylbenzene	Standard	50.0	48.1	96.2	X	75 - 125 %
m & p - Xylene	Standard	100	96.4	96.4	X	75 - 125 %
o - Xylene	Standard	50.0	48.3	96.6	X	75 - 125 %
CV LA-62589 50 PPB					YES	NO
Benzene	Standard	50.0	45.0	90.0	X	75 - 125 %
Toluene	Standard	50.0	45.9	91.8	X	75 - 125 %
Ethylbenzene	Standard	50.0	45.6	91.2	X	75 - 125 %
m & p - Xylene	Standard	100	91.4	91.4	X	75 - 125 %
o - Xylene	Standard	50.0	45.8	91.6	X	75 - 125 %

Narrative: Acceptable.

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CASE NO. 4605

Order No. R-1670-J

forward into the next gas proration period, provided that such overproduction shall be compensated for during such succeeding period. Any well which has not compensated for the overproduction carried into a gas proration period by the end of such proration period shall be shut in until such overproduction is compensated for. If, at any time, a well is overproduced an amount equalling three times its current monthly allowable, it shall be shut in during that month and each succeeding month until the well is overproduced less than three times its current monthly allowable.

RULE 16. The allowable assigned to a well during any one month of a gas proration period in excess of the production for the same month shall be applied against the overproduction carried into such period in determining the amount of overproduction, if any, which has not been compensated for.

RULE 17. The Commission may allow overproduction to be compensated for at a lesser rate than would be the case if the well were completely shut in upon a showing after notice and hearing that complete shut in of the well would result in material damage to the well or reservoir.

RULE 18. The monthly gas production from each gas well shall be metered separately and the gas production therefrom shall be reported to the Commission on Form C-115 so as to reach the Commission on or before the 24th day of the month next succeeding the month in which the gas was produced. The operator shall show on such report what disposition has been made of the produced gas.

RULE 19. Each purchaser or taker of gas shall submit a report to the Commission so as to reach the Commission on or before the 15th day of the month next succeeding the month in which the gas was purchased or taken. Such report shall be filed on Form C-111 with the wells being listed in the same order as they are listed on the oil proration schedule.

RULE 20. Failure to comply with any provision of these rules shall result in the immediate cancellation of allowable assigned to the affected well. No further allowable shall be assigned until all rules and regulations have been complied with. The Secretary-Director shall notify the operator of the well and purchaser in writing of the date of allowable cancellation and the reason therefor.

Well Name		Day:	Work Date:		
TADL2 Mesa # 3		1	2-23-99		
Company		Hours	Rate	\$ w/o Tax	\$ w/6% Tax
Code	Intangible Expense - Provider - Services				
3	Location Cost				
5	Move In/Out				
7	Rig Cost: (Rig only, charge pump if no cement plugs)		\$150 /hr		
	(Drig Package, no \$ for pump, include RU/RD time)	13	\$169 /hr	2197.00	2328.82
	Supervisor -		\$340 /day		\$360.40
	Pump Truck (first day \$220, then \$120 each day)		220/day	220.00	233.20
	Stripping Rubbers - (1-1/4" & 1-1/2" \$75), (2"-3/8" & 2-7/8" \$60)		60.00	60.00	63.60
0	Drilling Fluid: Air Package				
5	Stimulation Fluids (Water, KCl)				
	Unit #155		\$44 /hr		
	Bits	1-4 3/4	225/ea.	225.00	238.50
	Cement: Pump Charge \$300/plug				
	Cement - 77 sacs x \$9.40/sx			723.80	767.23
	Rentals: (DC's, bit sub, etc)	2 - 3 1/4 DC	14/day	128.00	135.68
	Fishing Tool Rentals:	2-bit sub	10/day	20.00	21.20
	Other Rentals: Water Tank		\$23 /day	\$23.00	\$24.38
	Flow Back Tank		\$44 /day	\$44.00	\$46.64
	Transportation: A-Plus #124	float	75/day	15.00	15.90
	A-Plus #141		\$45 /hr		
	Others:		\$62 /hr		
	Logging Services: (CR or CIBP) Size - Set @				
	Perforating: 81-Wire \$440, HSC \$480				
	Other: (depth \$0.11/m)				
	Production Testing:				
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)				
	Stimulation: (frac, acid)	A-Plus 2 3/4 work string	11 1/2	1020	11220
	Technical Services: (gas & water tests)				
	Roustabout Labor				
	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" \$850)				
	RBP, tbg set or wireline \$850				
	Casing Scraper \$250				
	Disposal:	1- safety clamp	16.00	16.00	16.96
	District Tools:	1- sub 2 3/8 x 2 3/8	16.50	16.50	17.49
	BR Workstring	1- sub 2 3/8 x 1 1/2	16.50	16.50	17.49
	Direct Labor		\$75 /day	\$75.00	\$79.50
	Overhead:		\$134/day	\$134.00	\$142.04
Code	Tangible Expense - Provider - Item				
	Casing:				
	Tubing: Size Length EUE IJ NU				
	Csg & Tbg Equipment:				
	Wellhead Equipment:				
				Total Cost \$	4406.57
Prior Cum \$					0
New Cum. \$					4406.57

SHARP
SHARP ELECTRONICS CORPORATION

- Check here if your Billing or Equipment Location has changed or is incorrect.
- Please note changes on the reverse side.
- Please Return this portion with your payment in the envelope enclosed.
- Payments sent without this portion may be subject to a delay in processing.
- Please do not send correspondence to this address (see reverse side).
- Make check payable to:

SHARP ELECTRONICS CORPORATION
REF NO. 0000000035104
P.O. BOX 41601
PHILA, PA 19101-1601

RECEIVED
FEB 16 1999
OIL CON. DIV.
DIST. 3

110718-0001-OIL0058-10
OIL CONSERVATION DIVISION
1000 RIO BRAZOS ROAD
AZTEC NM 87610

21099035639563000119388

INVOICE

INVOICE DATE	INVOICE NO.	REFERENCE NO.	CUSTOMER #
2/06/99	99035639563	00000000035104	298626
P.O. NUMBER		EQUIPMENT DESCRIPTION	
98-199-003545		SEE STATEMENT	
EQUIPMENT LOCATION			

BILLING INQUIRIES (800)497-7322

See reverse for important information.

DESCRIPTION	DUE DATE	PAYMENT AMOUNT	LATE CHARGE	FINANCE CHARGE	SALESUSE TAX	MAINT. CHARGE	TOTAL AMOUNT
PAST DUE PAYMENT	2/01/99	59.69					59.69
REGULAR PAYMENT	3/01/99	59.69					59.69
IMPORTANT REMINDER: ENCLOSE REMITTANCE SLIP WITH YOUR CHECK AND REMIT TO THE ADDRESS SHOWN ABOVE TO INSURE ACCURATE AND TIMELY PAYMENT APPLICATION. PLEASE SEND OTHER CORRESPONDENCE AND NOTICES SEPARATELY TO THE ATTENTION OF:							
ACCOUNT SERVICES 1055 WESTLAKE DRIVE BERWYN, PA 19312 FOR PROMPT REVIEW AND HANDLING. THANK YOU.							
TOTAL DUE							

Just a reminder that your payment is past due. Please remit payment immediately to avoid further penalties. For more information concerning your account call 1-800-736-0220 (8:30 AM - 5:30 PM). Please provide customer number. The total amount due reflects all charges not received as of the invoice date. Please deduct any amounts recently remitted and mail remaining balance before the next due date to insure proper credit.

INVOICE

INVOICE # 99035639563
REFERENCE # 00000000035104
CUSTOMER # 298626
DUE DATE 3/01/99
TOTAL DUE 119.38
AMOUNT ENCLOSED \$

119.38
59.69

Well Name		Day:	Work Date:					
TABULMECA		2	2-24-99					
Company NLMDC								
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax	
03	Location Cost:							
05	Move In/Out:							
07	Rig Cost: (Rig only, charge pump if no cement plugs)				5 1/2	\$150 /hr	\$25.00	\$24.50
	(Drig Package, no \$ for pump, include RU/RD time)					\$169 /hr		
	Supervisor -					\$340 /day		\$360.40
	Pump Truck (first day \$220, then \$120 each day)							
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8", \$60)							
10	Drilling Fluid: Air Package							
16	Stimulation Fluids (Water, KCl)							
	Unit #155					\$44 /hr		
17	Bits							
18	Cement: Pump Charge \$300/plug							
	Cement - 65 sxs x \$9.40/sx						55.60	58.97
25	Rentals: (DC's, bit sub, etc)							
26	Fishing Tool Rentals:							
28	Other Rentals: Water Tank					\$23 /day	\$23.00	\$24.38
	Flow Back Tank					\$44 /day	\$44.00	\$46.64
29	Transportation: A-Plus #124					\$45 /hr		
	A-Plus #141					\$62 /hr		
	Others: #151 hauled by out				1 1/2	62/hr	93.00	98.58
34	Logging Services: (CR or CIBP) Size - Set @							
	Perforating: BI-Wire \$440, HSC \$490							
	Other: (depth \$0.11/ft)							
36	Production Testing:							
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)							
39	Stimulation: (frac, acid)							
44	Technical Services: (gas & water tests)							
43	Roustabout Labor							
49	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)							
	RBP, tbg set or wireline \$850							
	Casing Scraper \$250							
4	Disposal: A-Plus tbg 450' 11 1/2 ft						47.50	52.47
0	District Tools:							
	BR Workstring							
8	Direct Labor					\$75 /day	\$75.00	\$79.50
2	Overhead:					\$134/day	\$134.00	\$142.04
Code	Tangible Expense	Provider	Item					
	Casing:							
	Tubing: Size	Length	EUE IJ NU					
	Csg & Tbg Equipment:							
	Wellhead Equipment:							
						Total Cost \$	1084.49	
Prior Cum \$						3928.72		
						New Cum. \$	5013.21	

Control Number: 018173

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 014538 Operator Name: MERIDIAN OIL INC
801 CHERRY ST

FORT WORTH TX 76102

C-115 Filer Contact Name: _____ Phone: () _____ FAX: () _____

POD: 1800810 Product Type: OIL Facility Type: 03 Location: A 09 25N 03W County RIO ARRIBA

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 1800850 Product Type: GAS Facility Type: 01 Location: A 09 25N 03W County RIO ARRIBA

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 1800850 Product Type: WATER Facility Type: 05 Location: A 09 25N 03W County RIO ARRIBA

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
72319	BLANCO MESAVERDE (PRORATED GAS)	007303	MCCRODEN A	30-039-24120	A 09 25N 03W	009