SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		DEPARTMENT	APT 30-045-22037					
		5. LEASE DESIGNATION AND SERIAL NO.						
	GEOLOGICAL SURVEY						NM 1336 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						-	
	DRILL X DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
	VELL GAS X OTHER SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME	
2.	NAME OF OPERATOR						Thomas Jefferson	
	Dugan Pi	roduction Corp.	9. WELL NO.					
3.	DDRESS OF OPERATOR						2	
_		, Farmington, Ni eport location clearly and		+h .nm 6	Denta manuinamanta i		10. FIELD AND POOL, OR WILDCAT	
7.	At surface		WAW - Pictured Cliffs					
		1000' FSL - 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
	At proposed prod. zon	ie	- Sec 34, T27N, R13W					
14	DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
	15 miles south Farmington, NM						San Juan NM	
15	DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. O					OF ACRES ASSIGNED THIS WELL		
	PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1000 320					10	160	
18	DISTANCE FROM PROP		19. PROPOSED DEPTH 20. RO		ARY OR CABLE TOOLS			
	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3130				1400'		Rotary	
21.	ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
	6187' GI	6187' GR					4-13-76	
23.	PROPOSED CASING AND CEMENTING PROGRAM							
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	OT SETTING DEPTH		QUANTITY OF CEMENT	
	6-1/4"	5-1/2"	14#	‡	30'		5 sx	
	4-3/4"	2-7/8"	6.4	<u> </u>	1400'	<u> </u>	75 sx	
ZOI	Cliffs form Do not plan master val	mation. In to have blowo we and stripper A A Alaka E PROPOSED PROGRAM: If drill or deepen directions y. A Alaka L. Alaka	nt prevente head while	er on	well while pleting. 8 976 8 976 7 10 10 10 10 10 10 10 10 10 10 10 10 10	drilling	Will install APR U.S. GEOLCE SURVEY Enductive zone and proposed new productive ed and true vertical depths. Give blowout	
	(This space for Feder PERMIT NO.	eral or State office use)	TI	TLE	APPROVAL DATE		DATE	
	CONDITIONS OF APPROVAL, IF ANY:							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. f.ease Operator Thomas Jefferson Dugan Production Corporation Unit Letter Range County San Juan 34 27 North 13 West Actual Hootage Location of Well: West 1000 1000 South feet from the feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: 16**ඊ** 6187 Pictured Cliffs WAW Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commisslion CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Dugar Position Engineer Company Dugan Production Corp. Date N. ECHOHITE Date Surveyed February 13, 1976 Registered Professional Engineer and/or Land Surveyor E. V. Calarhank

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1320 1650 1980 2310

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Certificate No.3602

E.V. Echohawk LS