4-USGS (Farmington)	I-McHugn I-Tenneco (Ka	(pp) i-rie	
Form 9-331 (May 1963)	DEPARTMENT OF THE INTERIOR (Other instructions on re-		Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM 12030
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL C GAS [57]			7. UNIT AUREMENT NAME
WELL GAS WELL X OTHER 2. NAME OF OPERATOR			8. FABM OR LEASE NAME
Jerome P. McHugh			Nassau E E E
3. ADDRESS OF OPERATOR			9. WELL NO. 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Box 234, Farmington, NM 87401			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
1500' FSL - 1500' FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec 36, T27N, R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	59881	GR	San Juan NM
16. Che	ck Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data 3 8 8 8 8 8 8
NOTICE O	F INTENTION TO:	SUBSEQU	ENT REPORT OF A
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	EATTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	EABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Completion X
(Other)	,	(Note: Report results	of multiple completion on Well cetion Report and Log form.)
proposed work. If well is nent to this work.) *	CTED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface local	tions and measured and true vertica	deptns for all markers and zones peru-
225-77	csg dry, no indication	and collar log. Swabb 8" glass jet/ft (8 ho of gas or wtr entry. /8" glass jet/ft (7 he	bed csg down to 1000'. les) 1406-1414'. Swabbed Perforated 1344-1348' oles). Well making est
3-4-77	Treated well down 2-7/8" csg w/250 gals 15% Reg acid treated w/liquid soap. Dropped 13 ball sealers in acid, pressure increased from 500 psi to 1200 psi and broke back to 700 psi @ 2 BPM. Followed acid w/10 bbls wtr. Swabbed well in making est 100-125 MCFGPD. Prep to run tbg.		
3-5-77	Ran 44 jts 1-1/4" OD 2. TE 1433.87' set @ 1431' Shut well in and rigged	GR. Blew well to a	tmosphere one hr.
18. I hereby certify that the for-	aching is true and correct		
SIGNED d.A.	VILLE TITLE	Engineer	DAGE 2-11-74
Thomas A (This space for Federal or S		•	
ADDRAGED PW	U TITLE		MAR 8 1977
APPROVED BYCONDITIONS OF APPROVA			