

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 12030

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Nassau #7

9. API Well No.  
30-45-22077

10. Field and Pool, or Exploratory Area  
Basin Dakota  
Gallegos Ppt. Sand

11. County or Parish, State  
San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCO, Inc.

3. Address and Telephone No.  
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1500' FSL & 1500 FWL  
Sec. 36, T-27N, R-12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandon this well according to the attached procedure.

**RECEIVED**  
DEC - 5 1995  
**OIL CON. DIV.**  
DIST. 3

RECEIVED  
 DISTRICT MAIL ROOM  
 NOV 21 11:23  
 OIL CONSERVATION, NM

14. I hereby certify that the foregoing is true and correct

Signed: Jerry McBrown Title: Sr. Conservation Coordinator Date: 11/22/95

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: NOV 30 1995

Conditions of approval, if any:

**APPROVED**  
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PLUG & ABANDONMENT PROCEDURE

11-20-95

### Nassau #7

South Gallegos Fruitland/Undesignated Pictured Cliffs  
SW, Sec. 36, T27N, R12W  
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 1-1/4" tubing (1340'). Install cementing valve. Open bradenhead valve.
4. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
4. **Plug #1 (Fruitland perforations, Kirtland, Ojo Alamo tops and Surface, 1348' to surface):** Mix and pump 45 sxs Class B cement (20% excess) down 2-7/8" casing to cover Fruitland perforations, Kirtland and Ojo Alamo tops and surface casing shoe. Shut in casing valve and WOC. Open up well. Fill 2-7/8" casing and 2-7/8" x 7" casing annulus with cement if necessary.
5. ND BOP and cut off well head below surface. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Nassau #7

## Proposed P & A

South Gallegos-Fruitland, Undesignated Pictured Cliffs

1500' FSL & 1500' FWL

SW, Section 36, T-27-N, R-12-W, San Juan County, NM

Today's Date: 11/20/95

Spud: 2/1/77

Completed: 3/12/77

8-3/4" hole

7" 20# Csg set @ 92'  
Cmt w/35 sxs (Circulated to Surface)

Ojo Alamo @ 256'

Kirtland @ 402'

Plug #1 1348' - Surface with  
45 sxs Class B cement.

Fruitland @ 1065'

Fruitland Perforations:  
1329' - 1348'

Pictured Cliffs @ 1404'

CIBP @ 1390'

Pictured Cliffs Perforations:  
1406' - 1414'

4-3/4" hole

2-7/8" 6.5# Csg set @ 1573'  
Cmt w/ 110 sxs

TD 1573'

010 PERFORATION N.M.  
55 NOV 24 PM 12:23  
P/N HALL ROOM

# Nassau #7

## CURRENT

South Gallegos-Fruitland, Undesignated Pictured Cliffs  
1500' FSL & 1500' FWL  
SW, Section 36, T-27-N, R-12-W, San Juan County, NM

Today's Date: 11/20/95

Spud: 2/1/77

Completed: 3/12/77

