## DISTRIBUTION NEW MEXICO DIE, CORRESPONDING COMMISSION SINTAFE REQUIST FOR ALLOWABLE Supersedes Old C-104 and C-1 LE Effective 1-1-65 AND L S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Addres 87401 P. O. Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) $\mathbf{X}$ New Well Change in Transporter of: Dry Gas Recompletion Cil Condensate Change in Ownership If change of ownership give name and address of previous owner, DESCRIPTION OF WELL AND LEASE. | Well No. Pool Name, Including Formation Kind of Lease Lease No SF078499-A State (Federal) r Fee 2A Blanco Mesa Verde Hardie E Location 800 1050 \_Feet From The South <u>East</u> Unit Letter Feet From The San Juan 8-W 9 28-N Range NMEM. Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Aidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Twp. Rge. is gas critially connected? If well produces oil or liquids, 9 28-N 8-W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Flug Back | Same Resty. Diff. Resty Designate Type of Completion - (X) χ Date Compl. Ready to Prod. Total Depth Date Spudded 5424' 11 - 3 - 765441' 9-15-76 Top \*# Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Freducing Formation Mesa Verde 4482 4488 4494 4505 4 5 4887 4978 4991 5046 5 5166 5177 5202 5233 5396 4376 6326' GK Perforations 4376 4717 4750 47 5083 5089 51 5347 5381 54 Depth Casing Shoe 5441 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 224 cf. 13 3/4" 2371 9 5/8'' 370 cf. <u>3150'</u> 8 3/4" 4 1/2" 3001-5441' 425 cf. 6 1/4" <u>liner</u> 2 3/8" <u>5396'</u> <u>tbg</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test dan MCF Water - Bble. Oil-Bbls. Actual Prod. During Test Dist **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) <u>38</u>0 735 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED\_ Original Ci, po

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Parent of the most be fitted for and ment to model

2011 (Signature) Drilling Clerk (Title)

November 10, 1976 (Date)