

Form 9-331
(May 1953)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079115
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL - 2000' FWL		8. FARM OR LEASE NAME Tonkin
14. PERMIT NO.		9. WELL NO. 3-R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6054' GR		10. FIELD AND POOL, OR WILDCAT West Kutz - PC
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T27N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-76

Spudded 8-3/4" hole @ 10:00 AM 12-17-76. Drilled to 88'.
Ran 2 jts 7" OD 20# 8R ST&C csg. TE 83.40' set @ 87'.
Cemented by Howco w/35 sx Class "B" neat. POB 8:15 PM
12-17-76. Good cement to surface.

12-23-76

TD 1850'. Came out of hole w/drill pipe. Ran Welex Induction
Electric log to 1850'. Laid down drill pipe. Rigged up csg
tools and ran 59 jts 2-7/8" OD 6.5# J-55 10V EUE Condition "B"
tbg for csg. TE 1826.37' set @ 1830' RKB. Hydro-tested to
4000 psi - OK. Reciprocated pipe and had good circulation
during cementing operations. Cemented w/100 sx BJ 2% Lodense
with 1/4# Cello-flake/sk. Bumped plug w/1200#. Shut well in.
POB 6:10 PM 12-22-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

1-10-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL