## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

reverse side) 30-045-22216

	DEPARTMENT OF THE INTERIOR							
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. SF 079115		
APPLICATION	V FOR PERMIT	TO DRILL I	DFFP	FN OR PI	UG F	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
a. TYPE OF WORK	V TOR TERRITOR	i O DRIEL, I			-00 0		-	
DRI	LL X	DEEPEN (		PLU	IG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			~					
WELL W	ELL X OTHER			ONE	MULTIP ZONE	re 🗌	8. FARM OR LEASE NAME	
, NAME OF OPERATOR							Tonkin	
Dugan Production Corp. 3. ADDRESS OF OPERATOR							9. WELL NO.	
							2-R	
Box 234, Farmington, NM 87401.  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT	
At surface							West Kutz - PC	
2000' FSL - 790' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	e						Ga- 12 m27N D12rr	
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIC	E		<u>.</u>	Sec 13, T27N, R12W 12. COUNTY OR PARISH   13. STATE	
				-				
5. DISTANCE FROM PROPO		comileia, N		O. OF ACRES IN I	LEASE	1 17. NO.	San Juan   NM	
S. DISTANCE FROM PROPOSED LOCATION*  ROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790  8. DISTANCE FROM PROPOSED LOCATION*							TO THIS WELL	
			640 19. PROPOSED DEPTH			20. BOTARY OF CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,		10			20. 8012		
1. ELEVATIONS (Show whe		L/2 mile	1 .	1350'		<u>i</u>	Rotary 22. APPROX. DATE WORK WILL STAR	
6095 <b>'</b> GR		DRODOGED GAGI	NC AND	OBMENSIO	PROCE !		1-1-77	
		PROPOSED CASI		CEMENTING	PROGRA	·M		
SIZE OF HOLE	SIZE OF CASING					QUANTITY OF CEMENT		
6-1/4"	5-1/2"	14#		30		5 sx		
4-3/4"	2-7/8"	6.4#		1350	) <b>1</b>	1	75 sx	
ļ								
formation.  Do not plan  master valv	11 4-3/4" hole to have blowoute and stripper rement: Gas de	ıt prevente head while	er on	well whil	' to e dri	lling.	Will install	
formation.  Do not plan master valv  NMERB Requi	to have blowoute and stripper and stripper rement: Gas de reopen program: If p	it prevente head while edicated to	er on comp	well while oleting.  Company of the blug back, give de	e dri	lling.  Mexic	Will install  OCT - 1976	
Do not plan master valv  NAMERB Requi	re and stripper rement: Gas de rement: Gas de dill or deepen directionary.	it prevente head while edicated to	er on comp	well while oleting.  Company of the subsurface local subs	e dri	lling.  Mexic	Will install	
Do not plan master valv  NAMERB Requi	re and stripper rement: Gas de rement: Gas de drill or deepen directiona re.	it prevente head while edicated to	er on comp	well while oleting.  Company of the subsurface local subs	e dri	lling.  Mexic	Will install  OCT - 1976  Juctive some and proposed new product d and true vertical depths. Give blowd	
Do not plan master valv  NABOVE SPACE DESCRIBE ODE. If proposal is to deventer program, if any and the second of the space for Feder (This space for Feder)	re and stripper rement: Gas de rement: Gas de dill or deepen directionary.	nt prevente head while edicated to proposal is to despend to the proposal is to the	er on comp	well while oleting.  Company of the subsurface local subs	e dri	lling.  Mexic	Will install  OCT - 1976  Juctive some and proposed new product d and true vertical depths. Give blowd	

\*See Instructions On Reverse Side

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease 2-R Tonkin Dugan Production Corporation County Range Section San Juan 12 West 27 North Actual Footage Location of Well: 790 East. South feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Fermation 160 <u>60</u>95 **'** West Kutz Actes Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well, have the interests of all owners been considered to the well of the dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. IOIL CON. COM. DIST. Name Richard Tully Position Landman Dugan Production Corp. Date 10-6-76 6 AND CAN SEC. 13 2000 Date Surveyed September 28, 1976 Registered Professio a Enginee: and/or Land Survey 3602 Certificate No. E.V. Echohawk LS 2000 1000 500