

(July 1961)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliff Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Dietrich Exploration Company

3. ADDRESS OF OPERATOR

602 Midland Savings Bldg., 444 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1700'FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6074 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACID ZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Pictured Cliff 1347-1354 with two shots per foot. No natural production. This interval was fractured 11-30-76 with 25,000# 20-40 sand in foam. Swab testing indicated 10 MCFD and 240 barrels of water per day.

We propose to plug and abandon this well 12-20-76 per oral instructions from Phil McGrath (12-17-76) as follows:

Squeeze perforations 1347-1354 with 15 sacks class "B" cement.
Leave cement at 1200 feet.
15 sacks class "B" cement plug 550-750'.
5 sacks class "B" cement plug at surface.

Cut pipe off four feet below ground, no dry hole marker. Location will be cleaned, pits filled and area returned to U.S.G.S. specifications.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE

Petroleum Engineer

DATE

12-20-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side