

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-10144.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliff Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Dietrich Exploration

3. ADDRESS OF OPERATOR

602 Midland Savings Bldg., 444 17th St., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6074 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

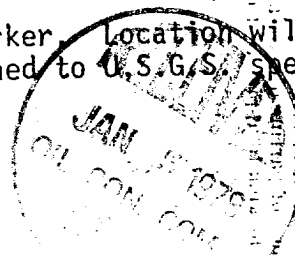
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was cased to 1500 feet with 4½" 10.5# casing and perforated from 1347 to 1354. No natural production occurred. The well was fractured with 25,000# 20-40 sand in foam. Final test rate was 240 barrels of water per day and 10 MCFD.

The well was plugged and abandoned 12-20-76 as follows:

15 sacks class "B" cement squeezed in perforations 1347-1354 and cement left at 1200 feet.
15 sacks class "B" cement plug 750-550 feet.
5 sacks class "B" cement at surface.

Well head cut off four feet under surface. No dry hole marker cleaned and pits filled when dry. Location will be returned to U.S.G.S. specifications.



18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
John Alexander

TITLE Petroleum Engineer

DATE 12-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: