

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

B.I.C.

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator PETROLEUM ENERGY INC.
Address 2305 NW Grand Blvd. OKLAHOMA CITY, OKLA. 73116
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain) _____

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Navajo #32</u>	<u>1-32</u>	<u>BEAUTIFUL MT. MISS</u>	State, Federal or Fee <u>INDIAN</u>	<u>14-20-4157</u>
Location				
Unit Letter	<u>0</u>	<u>660</u> Feet From The <u>SOUTH</u> Line and <u>2150</u> Feet From The <u>EAST</u>		
Line of Section	<u>32</u>	Township <u>27N</u> Range <u>19W</u> NMPM, <u>SAN JUAN</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>PERMIAN CORP.</u>	<u>P.O. BOX 1183 HUSTON TEXAS 77001</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>WESTERN HELIUM CORP.</u>	<u>P.O. BOX 51, FARMINGTON N.M. 87401</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>F</u>	<u>5</u>	<u>26N</u>	<u>19W</u>	<u>Yes</u>	<u>APRIL 3, 1978</u>

If this production is commingled with that from any other lease or pool, give commingling order number: NONE AT THIS TIME

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>10/24/76</u>	<u>4/1/77</u>	<u>6285</u>	<u>6105</u>					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>5868GE; 5880KB</u>	<u>MISS. Leadville</u>	<u>5886</u>	<u>5795</u>					
Perforations	Is gas actually connected?					When		
<u>5886-89/5892-96/5906-18/5922-44/(31' TOTAL) 15' HOOT FOOT</u>	<u>Yes</u>					<u>APRIL 3, 1978</u>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/4"</u>	<u>13 3/8"</u>	<u>87</u>	<u>CIRCULATE</u>					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>1440</u>	<u>550 SX.</u>					
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>6285'</u>	<u>250 SX</u>					
	<u>2 3/8"</u>	<u>5795</u>	<u>PACKER 5795</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	<u>2-6-78</u>	<u>Flow</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 HOUR</u>	<u>1600#</u>	<u>800#</u>	<u>12/64"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>24 HOUR</u>	<u>- 0 -</u>	<u>- 0 -</u>	<u>325</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>325</u>	<u>24 HOUR</u>	<u>- 0 -</u>	<u>- 0 -</u>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>PITOT</u>	<u>2275#</u>	<u>800#</u>	<u>12/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed By A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

PETROLEUM ENERGY INC. By: [Signature]
(Signature)
AGENT
(Title)
4-10-78
(Date)