

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Operator PETROLEUM ENERGY, INC.	
Address P. O. Box 2121 Durango, Colorado 81301	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of Helium
Recompletion ☐	Oil ☐ Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

NOO-C-14-20-4158

Lease Name Navajo 32	Well No. 1	Pool Name, including Formation Beautiful Mountain - Miss.	Kind of Lease State, Federal or Fed Indian	Lease No. ↓
Location				
Unit Letter O	660	Feet From The South	Line and 2150	Feet From The East
Line of Section 32	Township 27N	Range 19W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☒ Helium	Address (Give address to which approved copy of this form is to be sent)	
Petroleum Energy, Inc.	P. O. Box 2121 Durango, Colorado 81301	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 5 Twp. 26N Rge. 19W	Is gas actually connected? yes When April 3, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: **None at this time**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 10/24/76	Date Compl. Ready to Prod. 4/1/77	Total Depth 6285	P.B.T.D. 6105					
Elevations (D ₁ Y, RT, GF, etc.) 5868 GR : 5880 KB	Name of Producing Formation Miss. Leadville	Top Oil/Gas Pay 5886	Tubing Depth 5795					
Perforations 5886-89 / 5892-96 / 5916-18 / 5922-44 / (31 Total) 1 short foot			Depth Casing Shot 6285					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13 3/8"	87	Circulate					
12 1/4"	8 5/8"	1440	550 sks					
7 7/8"	4 1/2"	6285	250 sks					
	2 3/8"	5795	Packer 5795					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test August 15, 1980	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 500	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate COM.
Testing Method (prod. back pr.) Meter	Tubing Pressure (Shut-in) 2275#	Casing Pressure (Shut-in) 2275#	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.

Jay D. Magness - Agent

(Title)

September 16, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 3 1980**, 19BY **Original Signed by FRANK T. CHAVEZ**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviator
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
completed wells.