

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

PETROLEUM ENERGY, INC.

Address
P. O. Box 2121 Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	Helium	
Recompletion	☐	Oil	☐	Gas ☒
Change in Ownership	☐	Casinghead Gas	☐	Condensate ☐

Other (if lease expires)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Navajo 32	1	Beautiful Mountain - Miss.	State, Federal or Fee Indian	NOO-C-14-20-4158
Location				
Unit Letter	0	660 Feet From The South	Line and 2150	Feet From The East
Line of Section	32	Township	27N	Range 19W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company	P. O. Box 256 Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Petroleum Energy, Inc.	P. O. Box 2121 Durango, Colorado 81301					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	5	26N	19W	yes	April 3, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: None at this time

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some First	Other
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/24/76	4/1/77	6285	6105					
Elevations (D) RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5868 GR : 5880 KB	Miss. Leadville	5886	5795					
Perforations	Depth Casing Shoe							
5886-89 / 5892-96 / 5916-18 / 5922-44 / (31 Total) 1 short foot	6285							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	87	Circulate
12 1/4"	8 5/8"	1440	550 sbs
7 7/8"	4 1/2"	6285	250 sbs
	2 3/8"	5795	Backer 5795

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	August 15, 1980	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
500	24 hours	-0-	-0-
Testing Method (piston, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size
Meter	2275#	2275#	12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PETROLEUM ENERGY, INC.

Jay D. Magness - Agent

December 24, 1980

(date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 4

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.