

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Petroleum Energy, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 2121 Durango, CO 81301  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' from the South line; 2150' AT SURFACE: from the East line.  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☒  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

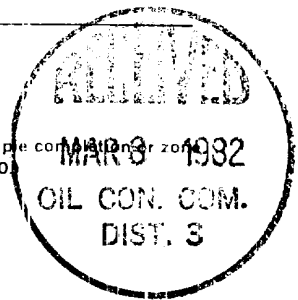
SUBSEQUENT REPORT OF

☐  
☐  
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☐  
☐

RECEIVED  
U. S. GEOLOGICAL SURVEY  
FINDING: N. W.

5. LEASE  
NOO-C-14-20-4158  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Navajo  
9. WELL NO.  
1-32  
10. FIELD OR WILDCAT NAME  
Beautiful Mountain - Miss.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T27N, R19W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5868' GR

(NOTE: Report results of multiple completion zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This request is to dual in the Barker Creek and Mississippian formations. Present perforations in the Mississippian are 5886' - 5889'; 5892' - 5896'; 5916' - 5918'; 5922' - 5944'. This zone is oil and helium gas and will be produced thru the tubing. A Model D production packer will be set at 5750'.

The Barker Creek will be perforated from 5621' to 5632' (11'). After acid (2000 gallons 28% MCA) and clean up this zone will be produced from the casing-tubing annulus. Flowing methane gas is anticipated upon completion.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

PETROLEUM ENERGY, INC.

SIGNED

*[Signature]*  
**APPROVED**  
*[Signature]*

TITLE

Agent

DATE

March 3, 1982

APPROVED BY

MAR 9 1982

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

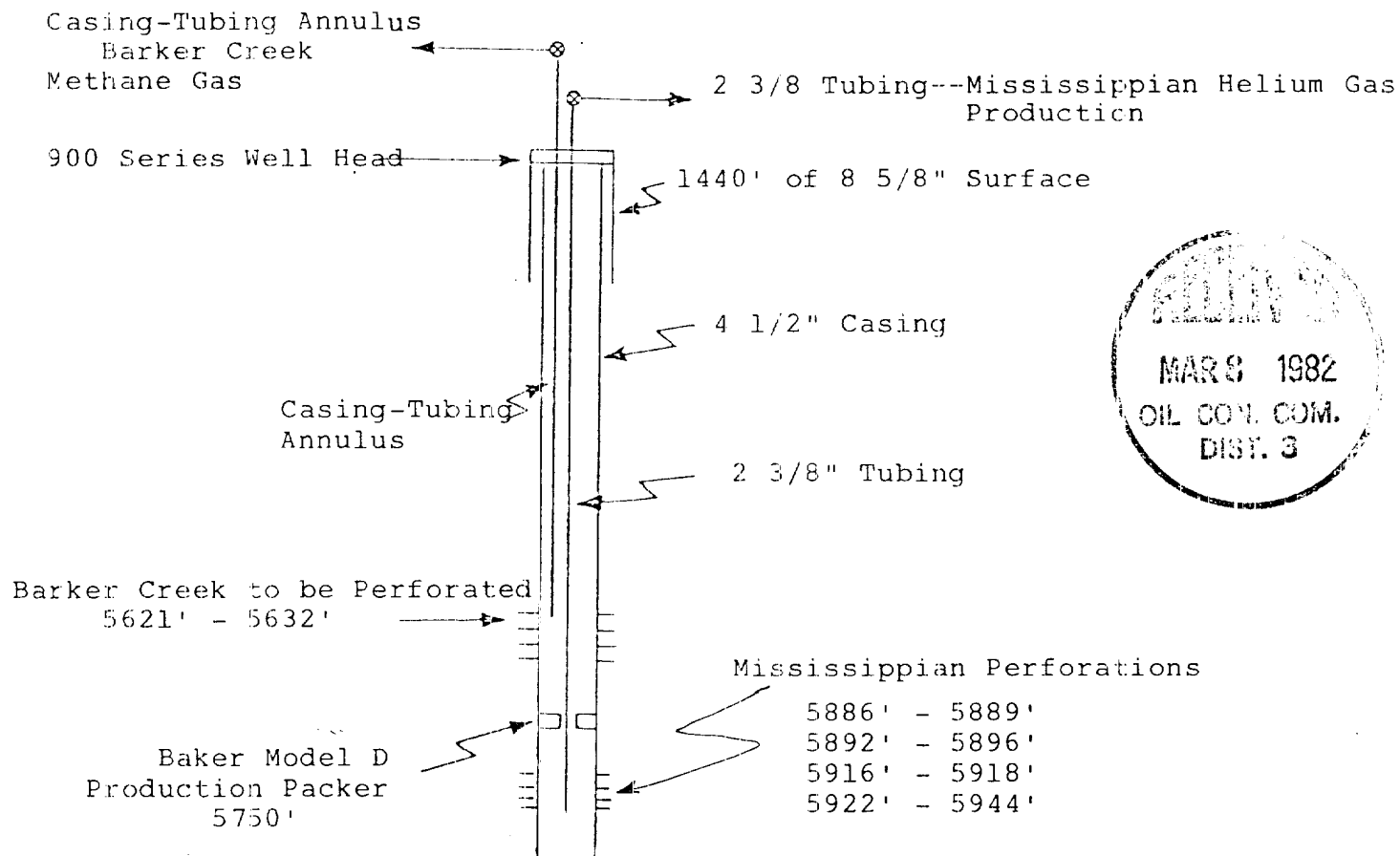
JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

APPLICATION TO DUAL COMPLETE

Navajo 1-32  
NOO-C-14-20-4158  
O (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec. 32,  
T27N, R19W, NMPM  
San Juan County,  
New Mexico

Elevation: 5868' GR



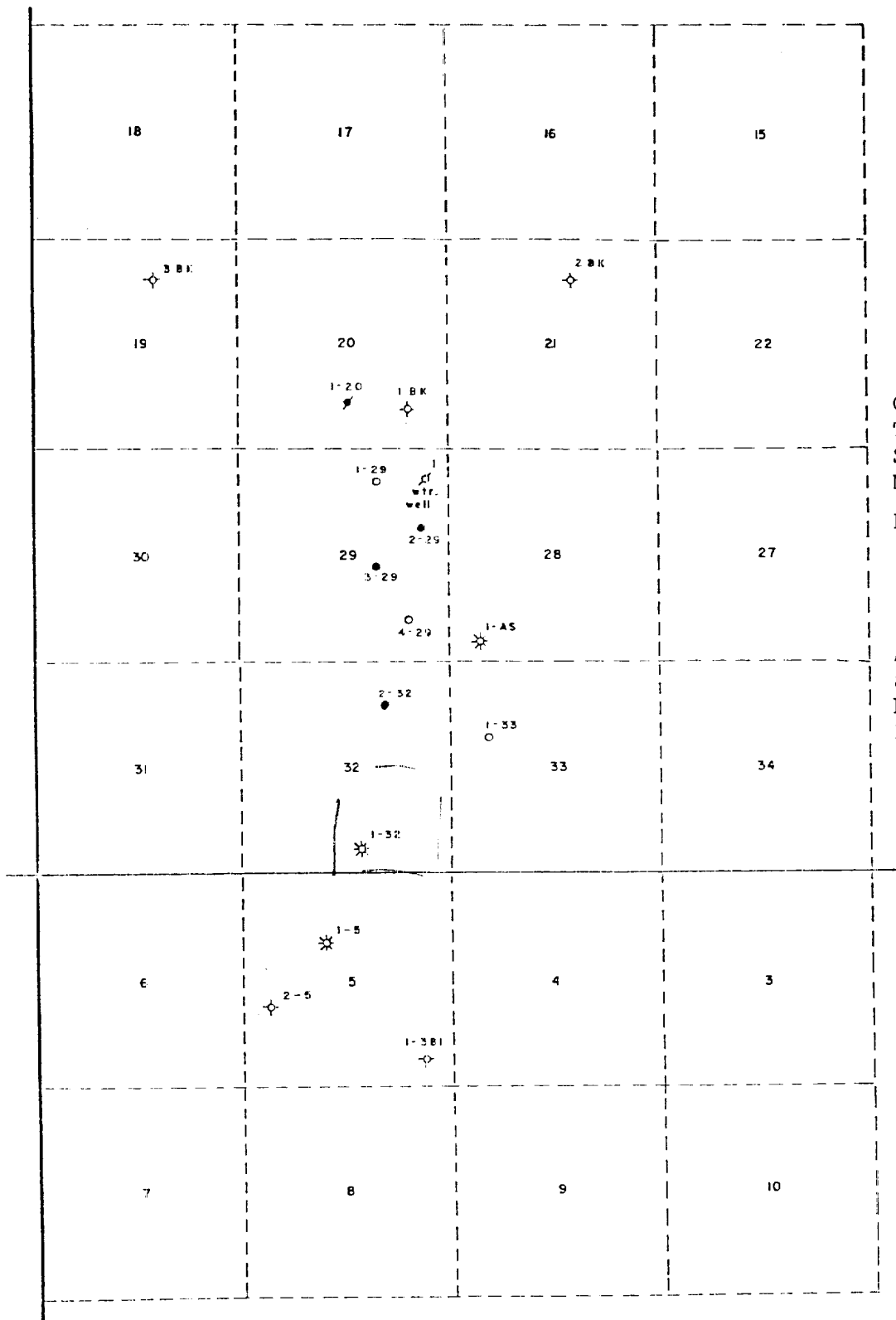
R 19 W



T  
27  
N

Navajo 1-32  
NOO-C-14-20-4158  
O (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec. 32,  
T27N, R19W, NMPM,  
San Juan County,  
New Mexico  
Elevation: 5868' GR

All surrounding  
acreage operated  
by PETROLEUM ENERGY,  
INC.

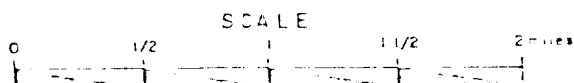


T  
26  
N

MAP 11

NORTH BEAUTIFUL MTN.

San Juan County, New Mexico



RECEIVED  
APR 15 1982