

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4158							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO							
2. NAME OF OPERATOR PETROLEUM ENERGY, INC.				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P.O. BOX 2121 DURANGO, COLORADO 81301				8. FARM OR LEASE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FROM SOUTH LINE AND 2150' FROM EAST LINE At top prod. interval reported below At total depth SAME AS ABOVE				9. WELL NO. NAVAJO 1-32							
10. FIELD AND POOL, OR WILDCAT BEAUTIFUL MOUNTAIN				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA TOWNSHIP 27 NORTH, RANGE 19 WEST, SECTION 32							
12. PERMIT NO. DATE ISSUED 14. PERMIT NO. DATE ISSUED				13. COUNTY OR PARISH SAN JUAN							
15. DATE SPUDDED 10-24-76				16. DATE T.D. REACHED 11-23-76							
17. DATE COMPL. (Ready to prod.) 4-1-77				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5868' 4"							
19. ELEV. CASINGHEAD 5868				20. TOTAL DEPTH, MD & TVD 6150' 6285							
21. PLUG, BACK T.D., MD & TVD 6105				22. IF MULTIPLE COMPL., HOW MANY* 2							
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6008' TO 6020' MISSISSIPPIAN							
25. WAS DIRECTIONAL SURVEY MADE YES				26. TYPE ELECTRIC AND OTHER LOGS RUN DRESSER ATLAS - INDUCTION ELECTRIC-BHC ACOUSTIC LOG							
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48.00#		87'		17 1/4"		CIRCULATED		NONE	
8 5/8"		24.00#		1440'		12 1/4"		550sxc+2% cac1			
4 1/2"		10.50#		6285'		7 7/8"		250sx +2% cac1			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										5988'	
										NO	
31. PERFORATION RECORD (Interval, size and number) 6008' to 6020' WITH ONE SHOT PER FOOT				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								1500 GALLONS MSR 100 28% ACID			
33.* PRODUCTION											
DATE FIRST PRODUCTION 2-6-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING							
DATE OF TEST 10-3-83		HOURS TESTED 8		CHOKE SIZE 10/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 2		GAS—MCF. 100	
WATER—BBL. NONE		GAS-OIL RATIO 2000-1									
FLOW. TUBING PRESS. 200#		CASING PRESSURE 900#		CALCULATED 24-HOUR RATE →		OIL—BBL. 6		GAS—MCF. 300		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 39											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD				TEST WITNESSED BY JAY D. MAGNESS							
35. LIST OF ATTACHMENTS NONE											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.											
SIGNED J. Magness		TITLE AGENT		DATE OCTOBER 6, 1983 NOV 29 1983							

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY 6-96