

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved
Budget Bureau No. 12-10

LEASE DESIGNATION AND SERIAL NO.
TR 109 NCO-14-20-1194
G. 10 INDIAN, ALLOTTEE OR TRIBAL NAT.

Navajo Tribe
7. UNIT AGREEMENT NAME

Navajo 1-32
8. FARM OR LEASE NAME
9. WELL NO.

1-32
10. FIELD AND POOL OR WELDS

11. SPEC. T. R. M. OF HOOK AND RULE OR AREA

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:
NEW WELL WORK OVER REPERFORATED RECOMPLETED DIFF. ELSEWHERE Other

2. NAME OF OPERATOR
Petroleum Energy, Inc.

3. ADDRESS OF OPERATOR
2305 NW Grand Blvd, Oklahoma City, Oklahoma 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any state survey method*)

At surface 660 FSL; 2150 FBL

At top prod. interval reported below

same

At total depth same

15. DATE SPUNDED 10/24/76 16. DATE THE READING WAS TAKEN 11/23/76 17. DATE COMPLETED 4/1/77 18. ELEVATIONS (OF BND, RT. CE, ETC.) 5886 19. ELEV. CASING HEAD 5880

20. TOTAL DEPTH, ME & TVD 6285 21. FLOG BATHS ME & TVD 6100 22. NO. OF TUBING JOINTS 1 23. INTERFACIAL DRILLED BY 0-6285 24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP BOTTOM, NAVY LMD AND TVD) 5886 to 5944 (missiles and Leesville Formation)

25. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas: Induction Elec-BHC Annot. Log

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas: Induction Elec-BHC Annot. Log

27. WAS WELL CORKED no

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PAID
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PAID	AMOUNT PAID
13 3/8	49.00	87	17 1/4	circulated		none
8 5/8	24.00	1,440	12 1/4	550pxc+2% ceal		
4 1/2	10.50	6,285	7 7/8	250px +2% ceal		

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SHAPE CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	5795
						Guiberson

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(5886-89)(5892-96)(5916-18)			1500 cal 15% McA
(5922-44) 31 ft ann 1 shot per ft			

33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	DATE OF TEST	HOURS TESTED	PRODN. FOR TEST PERIOD	WATER BEG.	GAS-OIL RATIO	WELL STATUS
2/6/78	flowing	2/6/78	24	0	325	0	shut-in
2/6/78		2/6/78	24	0	325	0	
1600# a		800#					

34. DISPOSITION OF GAS (Sold, used for fuel, etc.)
vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing is a true and complete copy of all information available from all available records

SIGNED: *[Signature]* TITLE: *[Signature]* DATE: 4/10/78

*(See instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals (top(s), bottom(s) and name(s)) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stratigraphic Column" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool should be listed on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: LIST THE INTERVAL ZONES OF COMPLETION AND CONTENTS THEREOF; CORED INTERVALS; AND OTHER WELL STEM TESTS, INCLUDING DEPTH INTERVAL, PRESSURE, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION OF CONTENTS, ETC.
DeChelly	3010	3662	Fresh water
Organ Rock	3662	4107	DST#1, 3744-3840 (98') - 90 min. flow Helium-Nitrogen Gas, 4.7% He flow not measured; rec 44.8' mud IFP 131psig, IFP 1705psig SIP 1798psig, IHP 1727psig
Sarker Creek	5516	5667	DST#2, 5659-5679 (20') - 90min. gas to surf, 20 min est rate 150mcf/d decreasing Rec. 2800 lb salt 0CM, 3384' Salt Wtr; IFP 282psig, IFP 1705psig SIP 2573psig, IHP 1727psig
Mississippian	5886	5944	Tested Through perforation-Flowed Helium-Nitrogen Gas Helium est 6.4%