

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

660' FSL 2350' FEL

0 - 32 - T27N - R19W

5. Lease Designation and Serial No.

N00-C-14-20-4158

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo 32 #1

9. API Well No.

30-045-22272

10. Field and Pool, or Exploration Area

Big Gap Organ Rock / Beautiful Mtn. Mississippian

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

CON. DIV.
DIST. 3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A. R. Kendrick

Title

Agent

Date

10/26/92

Approved by

Title

APPROVED

Date

Conditions of approval, if any:

NOV 02 1992

AREA MANAGER

MMOCD

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO 32 #1
O-32-T27N-R19W

Kill well. Install BOP.

TOH w/tubing to prove length and quality.

TIH w/tubing in an attempt to tag Bridge Plug @ 5680'. If unable to tag Bridge Plug, set 100' cement plug on top of fill @ deepest point where cement is known to be behind the casing.

TOH w/tubing.

TIH w/Bridge Plug to be set @ 3625'±, above Organ Rock perforations. TOH w/tubing.

Cut and Pull casing from 3600'±.

TIH w/tubing to set cement plug from 75' inside casing stub to 2960' to cover stub and the DeChelly formation.

Pull tubing to 2700' and flush. SDON.

TIH w/tubing to tag cement plug @ 2960'.

Pull tubing to 1540'.

Set cement plug from 1540' to 1340' across casing shoe.

Pull tubing to 140'.

Set cement plug from 140' to surface.

Set Marker.

Rehabilitate location when feasible.
