4-USGS (Farmington) 1-	McHugh l-Tenneco l	L-File	. /
Form 9-331 (May 1963)	(Other instructions on	SUBMIT IN TRIPLICATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-K1424.
DEPARTMENT OF THE INTERIOR (Other Instructions on re-			5. LEASE DESIGNATION AND SERIAL NO.
			NM 12030
CULIDDY NO	TICEC AND DEDODEC	ON WELLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			
(Do not use this form for prop Use "APPLIC	CATION FOR PERMIT—" for such	proposals.)	
1.			7. UNIT AGREEMENT NAME
OIL GAS X OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Jerome P. McHugh			Nassau a a a a a a a a a a a a a a a a a
3. ADDRESS OF OPERATOR			9. WELL NOT A STATE OF THE STAT
Box 234, Farmington, NM 87401			######################################
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD-AND-POOL, OR WILDCAT
See also space 17 below.) At surface  1850' FNL - 1850' FWL			Undesignated - PC
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec 36, T27N, R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13: STATE
	5977	GR	San Juan NM
18 (1 1 A	Do To Indiana	Natura of Nation Property of C	When Date 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data and a second se			
NOTICE OF INT	ENTION TO:	SUBSEQU	ENT REPORT OF A
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	S EALTHING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	SABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			of multiple completion on Well 5 2 etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED O	PERATIONS (Clearly state all pertir	nent details, and give pertinent dates,	including estimated date of starting any
proposed work. If well is direct nent to this work.) *	tionally drilled, give subsurface K	ocations and measured and true vertica	depths for all-markers and zones perti-
			manner in the work in the work in the lead of the lead
			Tan da
3-26-77			100 High High High High High High High High
Moved in Morrow Drilling Company. Spudded 8-3/4" hole @ 1:00			PM 3-26-77. prilled
to 60'. Ran 2 jts 7" OD 20# K-55 ST&C csg. TE 59.25' set @ 59' GR # Cemented w/35			
sx neat cement. Go	od cement to surface	e. Job complete 5:05 P	M 3-26-27
<u>4-1-77</u>			TE 1518;26' set @g
		-55 8R EUE tbg for csg.	
			ng operations. Cemented
•		-flake/sk. Bumped plug	
to 750 psi. POB 1:	15 PM 4-1-77.		Anthoraphic of the control of the co
		The state of the s	a for subtending to be seen of the second blood of the second but
			The state of the s
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	A		
	<i>(</i> ).		
18. I hereby certify that the foregoing	fig true and correct		
SIGNED O' 7'N	TITLE _	Petroleum Engineer	DATE
Thomas A. Du			
(This space for Federal or State	Juice deel		
APPROVED BY			DATE
CONDITIONS OF APPROVAL, IN	· ANY:		