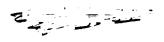
| 4-USGS (Farming to   |  |  | SUBMIT IN TRIPLICATE*             | Form approved.   |
|--|--|--|-----------------------------------|--|
| Form 2-331<br>(Ma; 1963)   | UNITED STAT<br>DEPARTMENT OF THE                                 | Other instructions on instruct |                                   | Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO. |
| 1  | GEOLOGICAL S   |  | Treese stacy                      | NM -12030  |
|  |  |  |                                   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                             |
| SUNDI  | RY NOTICES AND RE  | PORTS OF   | N WELLS                           |  |
| (Do not use this for   | m for proposals to drill or to dec<br>se "APPLICATION FOR PERMIT | pen or plug bac<br>—" for such prop  | k to a different reservoir.       | ·  |
| 1.   |  | <u></u>  |                                   | 7. UNIT AGREDMENT NAME   |
| OIL GAS X  | OTHER  |  |                                   | <u> </u>   |
| 2. NAME OF OPERATOR  |  |  |                                   | 8. PARM OR LEASE NAME  |
| Je   | erome P. McHugh  |  |                                   | 9. WELL NO.  |
| 3. ADDRESS OF OPERATOR   |  |  |                                   | 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7                          |
| ВС   | ox 234, Farmington, 1  | M 87401  | ate requirements.                 | 10. FIELD AND-POOL, OR WILDCAT                                   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) |  |  |                                   | Undesignated-Fruitlan  |
| At surface 790' FNL - 790' FEL   |  |  |                                   | 11. SEC., T., B., M., OR BLK. AND                                |
|  |  |  | SURVEY OR AREA                    |  |
|  |  |  |                                   | Sec 36, T27N, R12W   |
| 14. PERMIT NO.   | 15. ELEVATIONS (SI   | now whether DF, F  | RT, GR, etc.)                     | 12. COUNTY OR PARISH 13. STATE                                   |
|  |  | 6031   | GR                                | San JuanNM   |
| 16.  | Check Appropriate Box To   | Indicate Na  | iture of Notice, Report, or C     | Other Data 및 종립 및 및 기업       |
|  | TICE OF INTENTION TO:  |  |                                   | UENT REPORT OF   |
| NU   |  |  |                                   | REPAIRING WELL   |
| TEST WATER SHUT-OFF  | <del></del>  | 'G   | WATER SHUT-OFF FRACTURE TREATMENT | TAT BERING CASING  |
| FRACTURE TREAT   | MULTIPLE COMPLETE  |  | SHOOTING OR ACIDIZING             | ABANDONMENT*   |
| SHOOT OR ACIDIZE   | ABANDON* CHANGE PLANS  |  | (Other)                           | Completion X   |
| REPAIR WELL (Other)  | CHANGE TOWNS   |  | (Nome - Deport results            | s of multiple completion on Well<br>letion Report and Log form.) |
|  |  | (OVE   |                                   |  |
|  | 1  |  |                                   |  |
| 18. I hereby certify that  | the foregoing is true and correct                                | <del>-</del>   | otroloum Engineer                 | DATE 4-27-77   |
| SIGNEDThoma  | As A. Dugan  | TITLE  | Petroleum Engineer                | DATE   |
|  | al or State office use)  |  |                                   |  |
|  | V  | mimi T   |                                   | DATE   |
| APPROVED BY CONDITIONS OF AP   | PROVAL, IF ANY:  | TITLE  |                                   |  |



Jerome P. McHugh Nassau #9 Page 2

## DAILY REPORT

PBTD 1544'. Moved in and rigged up Farmington Well Service swabbing unit. Blue Jet ran gamma-ray correlation and collar logs. Swabbed 2-7/8" csg down to 1100'. Perf w/1 2-1/8" glass jet/ft 1512-1519' (7 holes) and 1506-1510' (4 holes). Well gassing thru fluid. Swabbed well down, making est 75-100 MCFGPD. Perf w/1 2-1/8" glass jet/ft 1444-1448' (4 holes), 1435-1438' (3 holes), and 1280-1284' (4 holes). Gas increased after perforating 1444-1448' and 1435-1438'. Est total volume all perfs 150-200 MCFGPD. No increase after last set of perfs. SI and rigged down to move to Nassau #8.

SHUT-IN FOR INITIAL POTENTIAL TEST

4-20-77 Ran 3-hr one point back pressure test SICP = 356 AOF = 118 MCFGPD

SHUT-IN

4-22-77 Moved in and rigged up Farmington Well Service swabbing unit.

Ran 47 jts 1-1/4" OD 2.4# V-55 10R EUE new tbg w/cross pin on btm for swab stop. TE 1524.16' set @ 1521' GR. Landed tbg and hooked up wellhead. Well making est 125 MCFGPD. Shut in. Rigged down Farmington Well Service swabbing unit.

FINAL REPORT