

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 12030
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL Sec. 36, T-27N, R-12W	8. Well Name and No. Nassau #5R
	9. API Well No. 30-45-22357
	10. Field and Pool, or Exploratory Area Gallegos EC, 1st land
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

The September 21, 1994 Sundry for plugging, referenced by the attached letter, must have been filed by Nassau, the previous owner of this well. Conoco did not assume ownership until November, 1994. Therefore, any Sundry intents prior to this should be disposed of.

Conoco proposes to plug and abandon this well according to the attached procedure.

RECEIVED
NOV 30 1995
OIL CON. UNIT

RECEIVED
NOV 24 1995
OIL CON. UNIT

14. I hereby certify that the foregoing is true and correct

Signature: [Signature] Title: Sr. Conservation Coordinator Date: 11/22/95

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any: _____

APPROVED

NOV 28 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

PLUG & ABANDONMENT PROCEDURE

11-20-95

Nassau #5R

South Gallegos Fruitland/Undesignated Pictured Cliffs
NE, Sec. 36, T27N, R12W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 1-1/4" tubing (1501' ??). May be Model C packer in well.
4. **Plug #1 (Pictured Cliffs and Fruitland perforations, 1519' to 1213'):** RIH with 1-1/4" tubing to 1519'. Pump 15 bbls water down tubing. Mix and pump 30 sxs Class B cement down tubing and spot a plug to cover Pictured Cliffs and Fruitland perforations. Pull tubing out of hole. Shut in casing valve and WOC. Open up well. Pressure test casing to 1000#. RIH and tag cement. POH to 542'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 542' to Surface):** Establish circulation to surface down tubing. Mix and pump 15 sxs Class B cement down tubing and spot a balanced plug to surface. POH and LD tubing. Shut in casing valve and WOC.
6. ND BOP and cut off well head below surface. Fill casing and annulus as necessary. install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Nassau #5R

CURRENT

South Gallegos-Fruitland, Undesignated Pictured Cliffs

790' FSL & 790' FEL

NE, Section 36, T-27-N, R-12-W, San Juan County, NM

Today's Date: 11/20/95

Spud: 4/2/77

Completed: 4/20/77

8-3/4" hole

7" 20#, Csg set @ 63'
Cmt w/35 sxs (Circulated to Surface)

Ojo Alamo @ 352

Kirtland @ 492'

1-1/4" tubing @ 1501' ? May be Model C packer in well.

Fruitland @ 1263'

Fruitland Perforations:
1280' - 1284', 1435' - 1448'

Pictured Cliffs @ 1505'

Pictured Cliffs Perforations:
1506' - 1519'

4-3/4" hole

2-7/8" 6.5# Csg set @ 1521'
Cmt w/ 225 cf

TD 1567'

RECEIVED
BY: [illegible]
DATE: 11/20/95
TIME: 1:00 PM
LOCATION: [illegible]

Nassau #5R

Proposed P & A

South Gallegos-Fruitland, Undesignated Pictured Cliffs

790' FSL & 790' FEL

NE, Section 36, T-27-N, R-12-W, San Juan County, NM

Today's Date: 11/20/95

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7" 20#, Csg set @ 63'
Cmt w/35 sxs (Circulated to Surface)

Ojo Alamo @ 352

Kirtland @ 492'

Plug #2 542' - Surface with
15 sxs Class B cement.

Plug #1 1519' - 1213' with
30 sxs Class B cement.

Fruitland @ 1263'

Fruitland Perforations:
1280' - 1284', 1435' - 1448'

Pictured Cliffs Perforations:
1506' - 1519'

Pictured Cliffs @ 1505'

4-3/4" hole

2-7/8" 6.5# Csg set @ 1521'
Cmt w/ 225 cf

TD 1567'

