

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11090

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Notsowaw

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WAW Pictured Cliffs

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 32, T27N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1000' FNL - 1800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6134' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

☒  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-19-77

Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" hole @ 10:00 AM 5-19-77. Drilled to 38'. Ran 1 jt 5-1/2" OD 14# ST&amp;C csg. TE 38.5' set @ 38' GR. Cemented w/6 sx. Job complete 12:30 PM 5-19-77.

6-2-77

TD 1420'. Ran 46 jts 2-7/8" OD 6.5# J-55 10V Condition "B" tbgr for csg. TE 1416.42' set @ 1413' GR. Hydro-tested to 4000 psi, could not recip pipe, had good circ while cementing, circ 2 bbls cement. Cemented w/100 sx BJ 2% Lodense with 1/4# Cello-flake per sk. Bumped plug w/1000 psi. Shut well in. POB 12:45 PM 6-2-77.

RECEIVED

JUN 7 1977

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

6-3-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: