APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 C

SUBMIT IN TRIPLICATE*

Form approved. 1-File

DATE _____

(1ay 1905)				(0)	ther instruc		В	udget Bureau	1 No. 42-	-R1425.
•	UNITED STATES reverse side)						30-	045-	224	14
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							NM 0553184			
APPLICATION	FOR PERMIT	O DRILL, D	EEPE	N, OR I	PLUG B	ACK	6. IF IND	IAN, ALLOTTEE	OR TRIBE	NAME
la. TYPE OF WORK								·		
DRILL \(\overline{\text{DEEPEN}} \) DEEPEN \(\overline{\text{DEEPEN}} \) PLUG BACK \(\overline{\text{DEEPEN}} \)							7. UNIT	AGREEMENT N	AME	
b. Type of Well		•	818	GLE [MULTIPI	LE C	C manage	OR LEASE NAM		
WELL WELL OTHER ZONE ZONE								:	3.6	
2. NAME OF OPERATOR							9. WELL	-не-не		
Dugan Production Corp. 3. ADDRESS OF OPERATOR								4		
\hat{H}_{ij}							10. FIELD	AND POOL, O	R WILDCA	T
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							WAW - Pictured Cliffs			
At surface 1848' FSL - 1770' FEL							11. SEC., T., R., M., OR BLK. AND SUEVEY OR AREA			
At proposed prod. zone							AND	BUEVET OR AB	LA	
At proposed frod, zone							Sec	32, T27	N, Rl	.3W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUN	TY OR PARISH	13. STA	TE
15 miles south of Farmington, NM							San	Juan		NM
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.							OF ACRES A		1 1	
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	790'					160) 🖫 🔞		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*	Approx	19. PR	POSED DEPTH	ł	20. вота	RY OR CABI	LE TOOLS	1 11 .	
OR APPLIED FOR, ON THE	S LEASE, FT.	1/2 mile		1400'	! 			ary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					. 3	22. API	PROX. DATE WO		START*
6155'	GR					<u> </u>	1 -	<u>- 4-20-7</u>	77	
23.	1	PROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M i			= .:	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING	DEPTH	Ĩ.	QUAN	TITY OF CEME	NT.	
6-1/4"	5-1/2"	14#		:	30'			5 sx		1. 2.
4-3/4"	2-7/8"	6.4#		140	00'	- E - C - E		100 sx	: i. -(₹ •
						}	§ 85	Ex pro E	i Villa	ž .
	,	l	1					30 1		DC MED
						j		A S		
	ill 4-3/4" hole	e with minim	num m	ud to 14	100' to	test	Picture	ed Cliffs	3	
formation.						1 5				
						. 11 i nov	17977	inche]	1	
	n to have blowe					111119	· MTT			
master var	ve and strippe	. Head while	COM	precrug.	•	1.00		ا لايد ي	ř 🔠	
	ji.		•		a taken mana A	V 14 14		T	₽ Zii.	
						E .	MARS	4131	1	
NMERB Requirement: Gas not dedicated. MAR 2 0 197						iÉ CON	. COM			
mmo keda						\ <u>\</u>	DIST	r. 3 /	10	
				ϵ	SECTION.	ม ยมหน			<u> </u>	
					* ***	'' c. 				
zone. If proposal is to		proposal is to deep ally, give pertinent	en or p data o	lug back, giv n subsurface	e data on p locations a	resent pro- nd measure	ductive zon	e and propose vertical dept	ed new pr hs. Give	oductive blowout
preventer program, if an 24.	">///-					2.				
	X.A. Wur	a.		Petrol	eum Eng	ineer		ATE 3-	21-77	
signedThom	las A. Dugan /	****	LFE							
(This space for Federal	eral or State office use									
	V			APPROVAL DA	TE					
PERMIT NO.										