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FILE NO. 1
UNIT NO. 1
WELL NO. 1
OPERATOR 1
REGISTRATION OFFICE 1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Atlantic Richfield Company

Address:

501 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, Colorado 80295

Reason for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Gashead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Marron W Federal Com.	6-A	Blanco Mesaverde	State, Federal or Fee Federal	NM-0360
Location				
Unit Letter	I	1500 Feet From The South Line and 990 Feet From The East		
Line of Section	24	Township 27 North Range 8 West	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Gashead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Will be:	Is gas actually connected? When
Unit Sec. Twp. Rge. I 24 27N 8W	Not as of this date

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Started	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/24/77	12/03/77	5375'	5321'					
Elevation (B.S., H.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6571' GR	Mesaverde	5190'	5162'					
Perforations 1 jet shot each at: 5190, 92, 94, 96, 98; 5200, 02, 04, 06, 08, 10, 12, 14, 16; 5204, 86; 5301, 03, 04 (19 holes)		Depth Casing Shoe						
		5375'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8" 3.25%	246.15' KB	250 ex					
7-7/8"	5-1/2" 15.5%	5375.00' KB	725 ex in 2 Stages					
Tubing	2-1/16" 3.25%	5162.20'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
			JAN 9 1978
Length of Test	Tubing Pressure	Casing Pressure	OIL CON. COM.
			DIST. 3
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-SCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
453 in 3 hrs.	3 hrs.	---	---
Testing Method (Flow, back-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Critical Flow Prover	966# - 9 days	Shut off w/packer	3/4" plate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been followed and that the information given above is true and complete to the best of my knowledge and belief.

Operations Information Assistant

January 6, 1978

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completion wells.