HO. OF COPIES RECEIVED			S		
DISTRIBUTION					
SANTA FE					
FILE			_		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
THANS ON EN	GAS				
OPERATOR					

	DISTRIBUTION SANTA FE FILE	<u>\$</u>			ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-19 Effective 1-1-65		
	U.S.G.S. LAND OFFICE FRANSPORTER OIL GAS OPERATOR			AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL G	GAS		
1.	PRORATION OFFICE	<u> </u>						
ARCO Oil and Gas Company, Division of Atlantic Richfield Company								
	1860 Lincoln St Reason(s) for filing (Check)	ffective 4/1/79						
	New We!! Recompletion Change in Ownership			Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Filatiantic Richiles			
	If change of ownership giv and address of previous or							
II.	DESCRIPTION OF WEI Lease Name Marron WN Fed. Location			Well No. Pool Name, Including Fo				
	Unit Letter I 1500 Feet From The South Line and 990 Feet From The East							
	Line of Section 24		Tov	waship 27N Range	8W , NMPM, San	Juan County		
111.	Name of Authorized Transport	IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen Box 108, Farminton, NM 87401						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company			Box 990 Farmington, NM 87401				
	If well produces oil or liqui- give location of tanks.			Unit Sec. Twp. P.ge.	Is gas actually connected? Who			
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Difference Deepen De							
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth					Total Depth	P.B.T.D.		
	Date Spudded				Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Producing Formation	100 0.17 0.43 7-47	Depth Casing Shoe		
	Perforations					Depth Cashing Show		
	HOLE SIZE			TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE							
v	TEST DATA AND REC	OUES	TF	OR ALLOWABLE (Test must be af	ter recovery of saal volume of load oil	and must be equal to or exceed top allow-		
•	Oll. WELL Date First New Oil Run To			Date of Test	pth or be for full 3 hours) Producing Methat (Flows, pump, gas li)	(i, etc.)		
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test			Oil-Bble.	Water - Bbls.	Gas-MCF RELEVEN		
					1	MAR 12 12-		
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMX	Gravity of Contenants		
	Testing Method (pitot, bac	k pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shtt-in)	Choke Size DIST. 3		
VI. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION MAR 1 2 1977 BY Original Signed by FRANK T. CHAVEZ BY DEPUTY OIL & GAS INSTECTOR, DIG. #3 This form is to be filed in compliance with RULE 1104. If this is a remost for allowable for a newly drilled or deepened well, this form mut be accompanied by a tabulation of the deviation tests taken on the oil in accordance with RULE 111.				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)								
							nature	
	Mecounting Supervisor (Title)				All sections whis form must be filled out completely for allowable on new and a ompleted wells. Fill out only sections I. III, and VI for changes of conditions of condit			
March 9, 1979 (Vate)				Date)	Fill out only sections I. II. III, and VI for changes of owners, well name or number or transporter or other such change of conditions well name or number. C-104 must be filled for each pool in multiples.			

Separate For completed wells.