á	If change of ownership give name and address of previous owner	L FASE					
11. [DESCRIPTION OF WELL AND	Well No. Pool Name, Including t		Kind of Lease State, Federal	or Fee Federal	N14-03604	
	Marron WN Federal Com.	1 Largo Chacra	3	Sicre, recerdi	ories Lengtat	1411-07004	
	Lecation	10 South to	ne and 11:90	Feet From T	he_ West		
	Unit Letter N : 1010 Feet From The Dodges						
	Line of Section 27 Tov	waship 27 North Range 8	VIEST , NMPI	M, San	uan	County	
		PER OF OUT AND NATURAL GO	16				
III.	DESIGNATION OF TRANSPOR'	or Condensate	Address (Give address	to which approv	ed copy of this form is	to be sent)	
				17.1	ad some of this form in	to be sent?	
	Name of Authorized Transporter of Ca		Box 990, Farm		ed copy of this form is Mexico 871:0		
	El Paso Natural Gas C	ompany	Box 990, rarmi	Tug con , ne	1 TEXTOO CITE	-	
			Is gas actually connec	ted? Whe	r.		
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Not as of this		n 		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Not as of this	date			
IV	if well produces oil or liquids, give location of tanks. If this production is commingled wi	th that from any other lease or pool,	Not as of this	er number:	п		
IV.	if well produces oil or liquids, give location of tanks. If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Not as of this give commingling ord New Well Workover	er number:	r.	s'v. Diff. Res'v.	
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ıv.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Cate Spudded	th that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Not as of this give commingling ord New Well Workover	er number:	Plug Back Same Re		
ıv.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, Oil Well Gas Well Twp. Sec. Twp. Sec.	Not as of this give commingling ord New Well Workover X Total Depth 5215 Top Oil/Gas Pay	er number:	Plug Back Same Re P.B.T.D. 5197		
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 6/30/77 Elevations (DF, RKB, RT, GR, etc.) 6728*	Unit Sec. Twp. Age. th that from any other lease or pool, on - (X)	Not as of this give commingling ord New Well Workover X Total Depth 5215	er number:	Plug Back Same Re P.B.T.D. 5197 Tubing Depth 3732		
IV.	!! well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 10/11/77 Name of Producing Formation Chacra	Not as of this give commingling ord New Well Workover X Total Depth 5215 Top Oll/Gas Pay 3736	er number:	P.B.T.D. 5197 Tubing Depth 3732 Depth Casing Shoe		
IV.	!! well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X) Oil Well Oate Compl. Ready to Prod. 10/11/77 Name of Producing Formation Chacra 1 at: 0.3711.37113.37115 & 37117	Not as of this give commingling ord New Well Workover Total Depth 5215 Top Oil/Gas Pay 3736 (9 holes)	er number:	Plug Back Same Re P.B.T.D. 5197 Tubing Depth 3732		
IV.	!! well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. 10/11/77 Name of Producing Formation Chacra at: 0,371:1,371:3,371:5 & 371:7 TUBING, CASING, AN	Not as of this give commingling ord New Well Workover X Total Depth 5215 Top Oll/Gas Pay 3736 (9 holes) ID CEMENTING RECO	er number:	Plug Back Same Re P.B.T.D. 5197 Tubing Depth 3732 Depth Casing Shoe 521;3	s'v. Diff. Res'v.	
IV.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 6/30/77 Elevations (DF, RKB, RT, GR, etc.) 6728 Perforations 1 jet shot each 3736,3737,3738,3739,371.0 HOLE SIZE	th that from any other lease or pool, on - (X) Oil Well Gas Well Date Compl. Ready to Prod. 10/11/77 Name of Producing Formation Chacra at: 0,3711,3713,3715 & 3717 TUBING, CASING, AN CASING & TUBING SIZE	Not as of this give commingling ord New Well Workover Total Depth 5215 Top Oil/Gas Pay 3736 (9 holes) ID CEMENTING RECO	er number:	Plug Back Same Re P.B.T.D. 5197 Tubing Depth 3732 Depth Casing Shoe 521;3 SACKS CE	s'v. Diff. Res'v.	
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none 160 MCFPD 2 hrs Choke Size
1-1/li" plate Casing Pressure (Ehut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Flwg since kicked off Orifice well tester

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4200.0	
M. S. Bissers	
Operations Info., Asst.	
October 13, 1977	

OIL CÓNSERVATION COMMISSION

MEC T APPROVED. By Original Signed by A. R. Kendrick TITLE SUPERVISOR PISE. 30

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.