40. OF COPIDS SEC	IVED	l	
DISTRIBUTION			<u> </u>
SANTA FE			
FILE			
U.S.G.S.			L
LAND OFFICE		<u> </u>	
FRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		4440	Effective 1-1-65
			• 46
	AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL G)AS
OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
ARCO Oil and	Gas Company, Division of	Atlantic Richfield Com	pany
Address			
P.O. Box 554	O, Denver, Colorado 8021	7	
		Other (Please explain)	
New We.:	Change in Transporter of:	FEFECTIVE MARC	н 8. 1985
Recompletion			,
Change in Ownership	Casingheda Gas Contacin		
f change of ownership give name			
ind address of previous owner			
	LEASE	remation Kind of Leas	Lease No
	_		NM03604
	on I Blanco Hesa		· · · · · · · · · · · · · · · · · · ·
	010 Feet From The South Line	and 1490 Feet From	TheWest
Unit Letter			
Line of Section 27	ownship 27N Range	8W , NMPM, San	Juan County
		•	
DESIGNATION OF TRANSPO	or Condensate X	I Address (Give address to which appro	ved copy of this form is to be sent;
Conoco Inc. Surface		P.O. Box 1429, Bloomf:	ield, New Mexico 87413
hare of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address Give address to which appro	ved copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Wh	en
give location of tanks.	· · · · · · · · · · · · · · · · · · ·		
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cii Weli Gas Weli	New Well Workover Deepen	Plug Back Same Rest Diff. Set
Designate Type of Comple	tion - (X)		:
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			7-1
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Pertorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	OEPTH SET	
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET feer recovery_of total volume of load oil puth or be for full 24 hours;	and must be equal to or exceed top s-
	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top s-
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l	and must be equal to or exceed top e- ift, etc.)
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET feer recovery_of total volume of load oil puth or be for full 24 hours;	and must be equal to or exceed top s-
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l	and must be equal to or exceed top e- ift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top solifs, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top solifs, etc.)
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	feer recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top e. ift, etc.; :: Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. Length of Test	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbis.	and must be equal to or exceed top e. ift, etc.; Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanke Length of Teet Actual Prod. During Teet GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble.	fter recovery of total volume of load oil pth or be for full 24 hows; Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis.	and must be equal to or exceed top solift, etc.) Choke Size Gas-MCF
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	PRORATION OFFICE OPERATOR PRORATION OFFICE Operator ARCO Oil and Address P.O. Box 554 Recognite for filing (Check proper before) New We Recompletion Change in Ownership give name address of previous owner DESCRIPTION OF WELL AND Lease Name Marron WN Federal Colleges Name Line of Section 27 DESIGNATION OF TRANSPO Name of Authorized Transporter of Conoco, Inc. Surface Name of Authorized Transporter of Conoco, Inc. Surface If well produces oil or liquids, give location of tanks. If this production is commingled we completed to the spudged Designate Type of Completed Date Spudged	AUTHORIZATION TO TRAIN LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE OPERATOR P.O. BOX 5540, Denver, Colorado 8021 Reason(s for filing (Check proper box) New We. Change in Transporter of: OII Casinghead Gas Conden Change of ownership give name address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Marron WN Federal Com Unit Letter N 1010 Feet From The South Line of Section Township 27N Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of OII Condoco, Inc. Surface Transportation (CST) Line of Authorized Transporter of Casinghead Gas or Condensate X Condoco, Inc. Surface Transportation (CST) Line of Authorized Transporter of Casinghead Gas or Ory Gas X EI Paso Natural Gas Company If well produces oil or liquids, give location of tarks. If this production is commingled with that from any other lease or pool, COMPLETION DATA Designate Type of Completion — (X) Date Spudged Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GOFFICE TRANSPORTER OIL GAS OPERATOR FRONATION OFFICE OPERATOR P.O. Box 5540, Denver, Colorado 80217 Reasonis for filing (Check proper box) New W. Change in Transporter of: OIL OIL OIL OTY Gas Condensate X FEFECTIVE MARC Change in Ownership Change in Ownership OESCRIPTION OF WELL AND LEASE Lease Name Marron WN Federal Com I Blanco Mesa Verde State, Federal Location Unit Letter N 1010 Feet From The South Line and 1490 Feet From The Line of Authorized Transporter of OIL AND NATURAL GAS Name of Authorized Transporter of OIL OF Condensate X Name of Authorized Transporter of OIL OF Condensate X Condensate X Name of Authorized Transporter of OIL OF Condensate X Name of Authorized Transporter of OIL OF Condensate X Name of Authorized Transporter of OIL OF Condensate X Condensate X Name of Authorized Transporter of OIL OF Condensate X Name of Authorized Transporter of OIL OF Condensate X Condensate X Name of Authorized Transporter of OIL OF Condensate X P.O. Box 1429, Bloomf: Condensate X ON Box 1429, Bloomf: Co