Submit 5 Copies
Appropriate District Office
DISTR\*CT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		IO IN	MSP	OH! OIL	- ANU NA	TUHAL G		- THE ST.			
Operator  ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								Well API No. 3004522518			
Address											
1816 E. MOJAVE, FAR Resson(s) for Filing (Check proper box)	MINGIUN,	NEW MEX	CICO 8.	/401	Oth	es (Please caple	nim)	<del></del>			
New Well		Change in	Тимеро	orter of:		<b>-</b>					
Recompletion	Oil		Dry Ge								
Change in Operator	Caninghea	d Gas 🔲	Conde		EFFEC	TI <b>VE</b> 10/01	/90				
if change of operator give same and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	AL VE LIE	<del>,</del>	Pool N	ame, Includi	ng Formation		1	of Lease	1 -	ease No.	
MARRON WN FED		1	<u> </u>	BLANC	O MESAVERO	Ε	State,	Federal or Fe	×c NM	03604	
Location Unit Letter N		1010	Frank Fra	om The	South	e and	1490 _	et From The	WE	ST Line	
			_ rea m			F 484					
Section 27 Townshi	p 27N		Range	8W	, N	MPM,	SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
Name of Authorized Transporter of Oil	<b>,</b> $\square$	or Conden	asate	W)	1				form is to be se	pu)	
MERIDIAN OIL COMPAN Name of Authorized Transporter of Casin			or Per	Ger [7]		OX 4289 FA				nert)	
EL PASO NATURAL GAS								d copy of this form is to be sent) N., N.M. 87499			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actual		When				
give location of tanks.	N	27	27	: -		YES	i				
If this production is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order numi	ber:	·				
IV. COMPLETION DATA	<del> </del>	10171			1	1		1			
Designate Type of Completion	- ( <b>X</b> )	Oil Well	1	Gas Well	New Well	Workover	Deepen	i Piug Back	Same Res'v	Diff Resv	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	tensor or a livering a distance							<u> </u>			
Perforzuous								Depth Casi	ng Shoe	-	
	TUBING, CASING ANI				<del></del>						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>				*						
		·			1		-	<del></del>			
	<del></del>			<del> </del>	<del></del>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		<u> </u>			<u> </u>			
OIL WELL (Test must be after n				oil and must	be equal to or	exceed top allo	mable for the	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	4		-	Producing Me	sthod (Flow, pu	emp, gas lift, i	ec.)			
							h William	Choke Size			
Length of Test	Tuoing Pre	SSLIRE			Casing System	<b>टि</b> भूग एउ	B W E	CIRAL SIZE			
Actual Prod. During Test	Oil - Bbis.				Water Bols	<b>ner</b> 3	1990	Gas- MCF			
	·			·							
GAS WELL		<del></del>			O		I. Di∀				
Autual Prod. Test - MCF/D	Length of	esi			Bbis. Conden	SEMPIST.	3	Cuavity of	Concensate		
Testing Method (puot, back pr.)	Tuoing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choice Size			
	:		<del></del> .					<u> </u>		<del></del>	
VI. OPERATOR CERTIFIC	ATE OF	COMP	MALL	<b>ICE</b>	,		ICEDV	ATION	DIVICE	W	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date Approved			OCT 0 3 1990			
Ruk Renuk					By_		3	A) E	han!		
Signature RICK RENICK		PROD SI	UPFRUT	SOR	-, -		CHOC	20000	0107010	10	
Printed Name			Title		Title		SUPE		DISTRICT	<i>7 3</i>	
Date OCTOBER 3, 1990	<del></del>	(505)3	25-752 phone	2 <del>7</del>							
<del></del>					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.