Form 3160-5 (June 1990)



	The state of the s	- <u>- 1</u>	NM 03604
	SUNDRY NOTICES AND REF	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals			
	070 177 SUBMIT IN TRIPLICATE		7.* IF UNIT OR CA, AGREEMENT DESIGNATION
			Marron WN Fed Com
1.	TYPE OF WELL		8. WELL NAME AND NO.
	OIL WELL GAS WELL OTHER	:	Marron WN Fed Com #1
2.	NAME OF OPERATOR		9. API WELL NO.
3.	CONOCO INC. ADDRESS AND TELEPHONE NO.		30-045-22518 10. FIELD AND POOL, OR EXPLORATORY AREA
J.	10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		Otero Chacra/Blanco MV
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
	1010' FSL - 1490' FWL, UNIT LETTE		San Juan County, NM
12.			
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		
	TYPE OF SUBMISSION	TIPEO	FACTION
	Notice of Intent	Abandonment	Change of Plans
	—— Marian	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
			一
		Altering Casing	Conversion to Injection
		◯ Other: <u>DHC</u>	(Note: Report results of multiple completion on Well Completion or
13.	Peering Proposed or Completed Operations (Clearly state all o	artinent details, and give negligent dates, including estim	Recompletion Report and Log Form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
	12-11-98 MIRU 12-14-98 Check well 160# tbg. 160# csg. Bleed off well. ND wellhead, NU BOP. Changed rams, elev. & slips. TOOH w/1 ½" tbg. (113jts) tallying and laying down. Changed to 2 1/16" equipt. Pulled on long string worked tbg. To pull seal assebly out of Baker Model "d" packer. Pulled 40,000# to remove seal assembly. TOOH w/2 1/16" tbg. (157jts.+2 pups) tally & laying down. Changed to 2 3/8" equipt.		
	12-15-98 ND BOP, pull out dual head spool. NU BOP, pu packer plucker & 6 drill collars. TIH w/2 3/8" tbg. To 4000'.		
	12-17-98 Unload well from 3800' w/gas, cont in hole tag top of PKR @4890', mill out & pluck Model D PKR, TOOH w/same, LD drill collars & PKR plucker, TIH w/4 ¾" bit, tag fill @5116' leaves 30' of fill over bottom perf @5146', unload well w/gas, PU tbg above perfs.		
12-18-98 TIH from above perfs to tag fill @5117', CO fill w/gas & soap sweeps to 5150', circ clean, PU tbg above perfs.		U tbg above perfs.	
	12-21-98 300# csg & tbg, TIH from above perfs to tag fill @5130', (20' of fill overnight) CO w/gas comps to 5197', circ clean w/gas & soap sweeps, PU tbg above perfs.		
12-22-98 2 3/8 tbg in 5 ½" casing, TIH w/1/2 muleshoe & SN to landing depth of 5020'.			
	NOTE: DHC 1862. Chacra production produced thru EPNG meter #89817 & MV flowed thru EPNG meter #89818, both zones will now flow thru meter #89818.		
14.	I hereby certify that the foregoing is true and correct		
		TITLE <u>VERLA JOHNSON, As Age</u>	nt for Conoco Inc. DATE 12-28-98
	(This space for Federal or State office use)		"OCFLIFT FIN HEORE
	APPROVED BY TITLE		DATE FFR 0 1999
Conditions of approval, if any:			4
	e 18 U.S.C. Section 1001, makes it a crime for any persor itious or fraudulent statements or representations as to an		ent or agency of the Unites States any false,