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DISTRIBUTION			
SANTA FE			
FILE		<u> </u>	
U.S.G.S.		<u> </u>	└
LAND OFFICE			<u> </u>
FRANSPORTER	OIL	<u> </u>	
	GAS	Ĺ	
			T

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

	SANTA FE	•	OR ALLOWABLE	Supersedes Old C-106 and C-110 Effective 1-1-65		
_	FILE		AND SPORT OIL AND NATURAL GAS			
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATORAL GAL	,		
-	OIL					
	FRANSPORTER GAS					
ŀ	OPERATOR					
	PROPATION OFFICE					
•	Operator	near Division of Atlant	ic Richfield Company			
-	ARCO Oil and Gas Company, Division of Atlantic Richfield Company					
	P.O. Box 5540, Denv	er. Colorado 80217		· · · · · · · · · · · · · · · · · · ·		
-	Reason(s; for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil A Dry Gas Castnahead Gas Condense	<u>.</u> \			
Ł	Change in Ownership	Casinghead Gas Condense	A .			
1	If change of ownership give name					
4	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE Well No., Pool Name, Including For	Matter Kind of Lease	Lease No.		
i	Lease Name	Well No. Poot Name, Indiana,	State Federal o	Federal SF078480		
į	Hammond WN Federal	7 Blanco Mesa	verue			
	Location 7.90	Feet From The North Line	and 1450 Feet From Th	• East		
:	Unit Letter B : 790	Peet From				
	Line of Section 35 Tow	mship 27N Range 8	W , NMFM, San	Juan County		
٠		CAS AND MATTINAL CAS				
111.	Name of Authorized Transporter of Ct.					
			115 Inverness Dr.E., Eng	glewood, Colorado 80112		
	Gary Energy Corporatio	inghead Gas or Dry Gas	Address Give address to which approve	d copy of this form is to be sent)		
	El Paso Natural Co	s So.	to age actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? When			
	give location of tanks.					
	If this production is commingled wi	th that from any other lease or pool, g	tive commingling order number:			
IV.	COMPLETION DATA	Cir Wei: Gas Weir	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic			P.B.T.D.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B. 1.3.		
	<u> </u>		Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	. 35 3.17 343 . 47			
		<u> </u>		Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			1			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	feer recovery of total volume of load oil a	ind must be equal to or exceed top allow-		
•	ON.WELL _		pth or be for full 24 hours) Producing Method (Flow, pump, gas life	t, etc.)		
	Date First New Oil Bun To Tanks	Date of Test				
		Tubing Pressure	Casing Pressure	Choxe Size		
	Length of Test		<u> </u>	Gas*Mef		
	Actual Prod. During Test	Oii-Bbis.	Water - Bbis.	GGS - MGF		
			l was to	1		
			- 10 g			
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	GAS WELL Adda, Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF			
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	XX	Gravity of Condensate Choke Size		
	Actual Prod. Test-MCF/D		Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size		
V	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Shut-in)			
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size		
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-is) OIL CONSERVA	Choke Size TION COMMISSION 3.15		
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is) OIL CONSERVA	Choke Size TION COMMISSION 3.15		
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-is) OIL CONSERVA APPROSTALL SUPERVISOR DISTI	Choke Size TION COMMISSION 305 19		
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-is) OIL CONSERVA APPROST SUPERVISOR DISTI	Choke Size TION COMMISSION (19) (10) (
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVA APPROVIDUAL TO THE SUPERVISUR DISTRIBUTE This form is to be filed in If this is a request for allow	Choke Size TION COMMISSION (10) (
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVA APPROVIDUAL	Choke Size TION COMMISSION (IC) 19 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation with RULE 111.		
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to to the complete	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. In Assistant	Casing Pressure (Shut-in) OIL CONSERVA APPROSPUTATION OIL CONSERVA SUPERVISOR DISTRIBUTE This form is to be filed in If this is a request for allowwell, this form must be accomply tests taken on the well in accomply the form must be accomply the	Choke Size TION COMMISSION TION COMMISSION THE STATE OF THE STATE O		
V	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to to the complete	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	OIL CONSERVA APPROSPULATION OIL CONSERVA APPROSPULATION TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted well and accompleted with a second conservation of the second conservation o	Choke Size TION COMMISSION Compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation of the d		
V	I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to to the complete t	Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. In Assistant Tule.	OIL CONSERVA APPROSO SUPERVISOR DISTI TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted taken on the well in accompleted well and the sections of this form must be accompleted to the section of the sections of the sections of this form must be accompleted to the sections of the sections of the sections of the sections I.	Choke Size TION COMMISSION Compliance with RULE 1104. wable for a newly drilled or deepenerated by a tabulation of the deviation of the dev		
V	I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to to the complete t	Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. In Assistant	OIL CONSERVA APPROSO SUPERVISOR DISTI TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted taken on the well in accompleted well and the sections of this form must be accompleted to the section of the sections of the sections of this form must be accompleted to the sections of the sections of the sections of the sections I.	Choke Size TION COMMISSION (ICL) 19 compliance with RULE 1104. wable for a newly drilled or deepenerated by a tabulation of the deviation with RULE 111. ust be filled out completely for allowable.		