

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-03603-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
2. NAME OF OPERATOR WILLIAM C. RUSSELL		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 745 Fifth Avenue New York, New York 10022		8. FARM OR LEASE NAME Hammond	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1490 FNL - 1850 FEL At top prod. interval reported below same At total depth same		9. WELL NO. 41-R	
14. PERMIT NO.		DATE ISSUED	
10. LEASE AND POOL, OR WILDCAT Blanco Mesa Verde		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Section 25 T 27 N - R 3 W	
12. COUNTY OR PARISH San Juan		13. STATE N. M.	
15. DATE SPEUDED 9-27-77	16. DATE T.D. REACHED 10-3-77	17. DATE COMPL. (Ready to prod.) 11-5-77	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5990 GR
19. ELEV. CASINGHEAD 5993	20. TOTAL DEPTH, MD & TVD 4702		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4518-4668			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Bond			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	243	12 1/2
4 1/2	11.6	4702	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250 - circulated			
1000 - circulated			
DV Tool		2427 (800 sacks circulated to surface-200 sacks shoe)	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2	4550		
31. PERFORATION RECORD (Interval, size and number)			
one jet shot per foot 4518-4668			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		sand-water frac	
		200,000# sand	
		Dropped balls	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
11-29-77	3	3/4	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
84	812		1,125
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY W. C. Russell	
vented			
35. LIST OF ATTACHMENTS			
Deviation Affidavit & Open Flow Test Data			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>William C. Russell</i>		TITLE Operator	
		DATE 12-6-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)