Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					i	LFI INO.			
R & G DRILLING COMPANY						30-045-22578			
Address c/o Walsh Engr. P. O. Drawer 419 F	& Prod. Corp. Farmington, New	Mexico S	 37499				-		
Reason(s) for Filing (Check proper box)		ALCO (et (Please expli	(אונ)				
New Well Change in Transporter of: Change in Operator from							am C R	issall	
(ecompletion Oil Dry Gas to R & G Drilling Com									
Change in Operator		ndensate	co k u	O DITITI	ing comp.	any erre	ective o	7 1 7 0 9	
	iam C. Russel	1 3109 M	lesa Dr.	Farmi	ngton, l	N.M. 874	01		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name Well No. Pool Name, Includin				-0			(Lease Fed Lease No.		
Hammond 41-R Blanco Mes			a Verde State, F			Federal or Fee NM-03603A			
Location Unit LetterG	: 1490 Fee	ed From The	N Lin	e and18.	50 Fo	et From The	E	Line	
Section 25 Township	, 27N _{Ra}	nge 8W	J , N	мрм,	San	Juan Cou	inty	County	
III. DESIGNATION OF TRANS	SPORTER OF OIL	AND NATUI	RAL GAS						
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company				P. O. Box 1887 Farmington New Mexico 87499					
				Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company				P. O. Box 4990 Farmington New Mexico 87499					
				y connected?	When	-			
give location of tanks.	ocation of tanks. G 25 27N 8W Yes								
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool	, give commingli	ing order num	ber:					
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Осерев	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
						<u> </u>			
			CEMENTING RECORD						
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT				
						-			
						 			
									
V. TEST DATA AND REQUES			<u> </u>		<u></u>	1			
	ecovery of total volume of l	oad oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, pi	ump, gas lift, e	ic.)			
·							Choke Size		
Length of Test	Tubing Pressure		Casing Pressure			Choice Size			
			Water Phile			Gas- MCF			
Actual Prod. During Test	1. During Test Oil - Bbls.		Water - Bbls.						
GAS WELL	·		·						
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE		OIL CON	JOEDI	^	חועופור		
I hereby certify that the rules and regul- Division have been complied with and			1		NOEM V.	A HON	אוסועוטוע	JIN .	
		m + C		•					
is true and complete to the best of my knowledge and belief. FOR: R & G DRILLING COMPANY ORIGINAL SIGNED BY			Date ApprovedSEP 1 2 1989						
ZOR. R G O DRIBLING	ORIGINAL SIC	INEU DI					A '~		
C:	EWELL N. 1	WALSH	∥ By_		1	4) 6	$\simeq 2$		
Signature Ewell N. Walsh	Agent			<u></u> _	Ø.		y		
Printed Name	Ti	ille	Title		Bupe	RVISION	DISTRI	CT # 3	
9/12/89	505 327-4		''''	·					
Date	Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.