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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. V-89</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Resources Investment Corp.</p> <p>3. Address of Operator Suite 2080 First of Denver Plaza, Denver, Colorado 80202</p> <p>4. Location 633 17th Street UNIT LETTER K, 2470 FEET FROM THE South LINE AND 1580 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 12W</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Dietrich State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Basin Dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5784 GL</p>		<p>12. County San Juan</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-78 Move in and rig up completion unit. Rig up Halliburton, Spotted cement plug from 5750 to 5950; pulled tubing and spotted 15 sack cement plug from 4000 to 4150; pulled tubing and spotted 15 sack cement plug from 2100 to 2250. Perforated Pictured Cliffs from 1362 to 1366. Swab tested - no inflow. Acidized perms with 250 gallons 15% HCL. Swab tested, no show of gas. Rig up Halliburton and spotted 30 sack cement plug from 900 to 1300'. Pulled tubing and spotted 5 sack cement plug at surface. Well officially P & A at 10:00 a.m. 1-23-78. Since this well is in NIIP the casing will be cut off 6' below surface and no dry hole marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Jones TITLE Agent DATE 2-16-78

APPROVED BY Original DATE 2-16-78

CONDITIONS OF APPROVAL, IF ANY: