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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-89

SUNDRY NOTICES AND REPORTS ON WELLS

NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Resources Investment Corporation	8. Farm or Lease Name Dietrich State
3. Address of Operator Suite 2080 First of Denver Plaza, 633 17th St., Denver, CO 80202	9. Well No. 1
4. Location of Well UNIT LETTER K 2470 FEET FROM THE south LINE AND 1580 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 27N RANGE 12W NMPL.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5784 GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to Pictured Cliff	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tracer survey on 9-20-77. Survey indicated water coming from below perforation 5914-32. Squeezed Dakota perforations 5857-60, 5868-70, 5902-09, and 5914-32 with 150 sacks class "B" cement. Drilled out and tested and would not hold. Resqueezed perforations with 75 sacks class "B". Drilled out and tested okay. Perforated 5919-5922 and 5903-5911. Frac perforations with 91,000 gallons gelled water and 10,000# 100 mesh sand and 99,000# 20-40 sand. Average rate 16 barrels per minute at 2800 psi. Instant shut in pressure 2350. After clean up well tested 198 barrels water and 86 MCF per day. It is now proposed to test the Pictured Cliff as follows: spot cement plug from 5700 to 5850. Spot cement plug from 4000 to 4150 and cement plug from 2100 to 2250'. Perforate Pictured Cliff 1362 to 1366 and test for gas inflow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William T. Jones</u> William T. Jones	TITLE <u>Agent</u>	DATE <u>1-18-78</u>
APPROVED BY <u>AK Dietrich</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		