NO. OF COPIES RECEIVED	3	
DISTRIBUTION		/
U.S.G.S.		
OFFICE		
OPERATOR		/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

/

SUNDRY NOTICES AND REPORTS ON WELLS
NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
V-89

1. OIL WELL [ ]   GAS WELL [X]   OTHER-

7. Unit Agreement Name

2. Name of Operator
Resources Investment Corporation

8. Farm or Lease Name
Dietrich State

3. Address of Operator
Suite 2080, First of Denver Plaza, 633 17th St., Denver, CO 80202

9. Well No.
1

4. Location of Well
UNIT LETTER **K**, **2470** FEET FROM THE **south** LINE AND **1580** FEET FROM
THE **west** LINE, SECTION **16** TOWNSHIP **27N** RANGE **12W** NMPM.

10. Field and Pool, or Wildcat
Basin Dakota

15. Elevation *(Show whether DF, RT, GR, etc.)*
5784 GL

12. County
San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER **Fracture treatment** [X]	
OTHER _____ [ ]			

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Rig up pulling unit, run cement bond log and Gamma Ray-Neutron log. Perforate Dakota 6003-6011. Acidize with 500 gallon 15% acid and swab test. No production. Run cast iron bridge plug and set at 5995'. Perforate Dakota 5914-32, 5857-60, 5868-70, 5902-09 with one jet shot per foot. Acidize with 1500 gallon 15% acid and ball sealers. Fracture with 2336 barrels complex gel water with 10,000# 100 mesh sand and 103,400# 20-40 sand. Average injection rate 20 barrels per minute, average pressure 2300 psi, instant shut in pressure 1900 psi.

Now flowing to pit to recover load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Alexander*   TITLE **Agent**   DATE **8-18-77**

APPROVED BY Original Signed by A. R. Kendrick   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: