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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-89

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Dietrich State

9. Well No.
1

10. Field and Pool, or Wildcat
Basin Dakota-Nipp P.C.

2. Name of Operator
Resources Investment Corp.

3. Address of Operator
Suite 2080; 633 17th ST.; First of Denver Plaza; Denver, Co. 80202

4. Location of Well
UNIT LETTER K LOCATED 2470 FEET FROM THE South LINE AND 1580 FEET FROM THE West LINE OF SEC. 16 TWP. 27N RGE. 12W NMPM

12. County

15. Date Spudded 7-21-77 16. Date T.D. Reached 7-29-77 17. Date Compl. (Ready to Prod.) P&A 1-25-78 18. Elevations (DF, RKB, RT, GR, etc.) 5784 GL., 5797 DKB 19. Elev. Casinghead 5784'

20. Total Depth 6076 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 10-6076 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
P & A 1-23-78 P.C.
P & A 1-13-78 Dakota

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES, FDC-DNL, Caliper, Gr-Correlation, tracer

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	248	12 1/4	150 CT. B	6'
4 1/2	10.5	6076	7 7/8	1st stage 750 65-35 post 6% gel followed by 100 Ct. B	
				2nd stage 750 65-35 Post 6% gel followed by 50 Ct. B	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Interval	Size	Number
6003 - 6011	14" id	15/f 5902 - 5909
5914 - 5932	" "	" "
5857 - 5860	" "	P.C.
5868 - 5870	" "	1362 - 1366
		25/f 1362-1366

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5932-5857	frac w/2336 bbl. complex gel.
	water w/10,000 #100 Mesh &
	103,400# 20-40 Sand
	250 Gal 15% HCl

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) P & A 1-23-78 Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE AGENT DATE 5-10-78

